

L CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name B. V. Culp (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>J</u> , <u>2040</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3683' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIATION WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Perfd, Aczd, Fracd, Plugged Back ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump KCL water into 3598'-3600' at 4.0 BPM with 3000#, 100# ISIP. Pump into 3571-73' at 4 BPM with 2800#, 0# ISIP. Cleaned sand fill to 3685'. Pump into 3620-22' at 3 BPM with 3600#. Spot 15% NEFE double inhibited HCL 3342'-3100'. Perf 3124-26, 3156-58', 3180-82', 3210-12', 3270-72', 3310-12', 3340-42' with 1/2" JHPF. Put spot acid away; pump 6 bbls water at 3 BPM with 2800#, form broke at 2900#. Swab. Acidize each set of perfs from top down as follows: perfs 3124-26', broke at 4000# to 2600#; pumped 150 gal acid at 1 BPM, wait 5 min pressure 2300#; pumped 100 gal acid at 2400#, ISIP 2200#. Perfs 3156-58', pump at 2200#; pumped 150 gal acid, ISIP 1000#; wait 5 min, pump 100 gal at 1700#, communicated, ISIP 2000#. Perfs 3180-82', communicated immediately; pumped 146 gal acid with 2000#, pressure build up on annulus, SD, ISIP 2000#. Perfs 3210-12', communicated immediately; pumped 40 gal acid at 2400#, SD, ISIP 1900#. Perfs 3270-72, broke at 3100# to 2800#, pumped 150 gal acid, ISIP 2500#; wait 5 min pressure 2400#; pumped 100 gal acid at 2700#, ISIP 2500#. Perfs 3310-12', broke at 3200# to 2800#; pumped 150 gal acid, ISIP 2400#; wait 5 min pressure 1000#; pumped 100 gal acid at 2600# increase to 2700#, ISIP 2500#. Perfs 3340-42' pumped in at 2800#; pumped 150 gal acid, communicated, ISIP 2500#. Straddled all perfs & flushed spot acid with KCL water at 3000# at 3.8 BPM, ISIP 2400#, 5 min SIP 1100#. Swabbed; set packer at 3058'. Set CIBP at 3425'. Foam frac down 2-3/8" tubing through 3124'-3342' in 7 equal stages using 42,000 gal 70 quality foam pad, 37,500# 20/40 sand, (24) 7/8" RCNB's & 1900# rock salt. Flushed to mid perfs with 70 quality foam at 4700#. ISP 2450#, 15 min 2150#. Complete after drilling, perfg, acidizing & fracing. Waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. PitzerTITLE Area EngineerDATE 8-20-80

Only Signed by
 Jerry Serna

AUG 22 1980

APPROVED BY Dan A. Serna

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: