

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator  
GULF OIL CORPORATION

Address of Operator  
P. O. Box 670, Hobbs, NM 88240

Location of Well  
UNIT LETTER J, 2040 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
B. V. Culp (NCT-A)

9. Well No.  
9

10. Field and Pool, or Wildcat  
Eumont Gas

15. Elevation (Show whether DF, RT, GR, etc.)  
3683' GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Add Eumont Gas perfs & stimulate ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 2% KCL water + surfactants. POH with 2-3/8" tubing & packer. GIH with RBP, retrieving head, treating packer and seating nipple on 2-3/8" tubing. Pressure test tubing to 5000#. Fish SV. Straddle each of the bottom 3 sets of existing perfs (starting with bottom set); pump into perfs with 3 bbl 2% KCL water + surfactants (if unable to pump water, use 15% NEFE inhibited HCL). Recover RBP, set RBP @ 3425'. Spot 250 gallons 15% NEFE double inhibited HCL from 3342'-3100'. POH with tubing. Perforate the following (7) 2' zones: 3124-26', 3156-58', 3180-82', 3210-12', 3270-72', 3310-12', 3340-42' with (2) 1/2" burrless decentralized zero-phased JHPF (28 holes over 220'). POH. GIH with RBP, retrieving head, treating packer on 2-3/8" tubing; set RBP @ 3390', pull up to 3075'. Reverse excess acid from tubing-casing annulus, set packer @ 3075'. Put spot acid away. Swab and test. Drop retrievable fluid control valve. Straddle and acidize each new set of perfs (start with top set) at a rate of 1 BPM as follows: (a) pump 150 gal 15% NEFE HCL; (b) wait 5 min; (c) pump 100 gal 15% NEFE HCL. Do not exceed 5000# surface treating pressure. Pull up to 3075'. Reverse excess acid from tubing-casing annulus. Set packer. Put rest of acid away. Retrieve fluid control valve. Swab and test. Procedure to frac will be forthcoming if necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By N. P. Sikes, Jr.  
Orig. Signer  
Jerry Sexton  
Dist. 1, Supv.

TITLE Area Engineer

DATE 6-27-80

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUN 27 1980