

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.A.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1543-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

GULF OIL CORPORATION

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER J 2040 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 37E NEPM.

7. Unit Agreement Name

8. Farm or Lease Name

B. V. Culp (NCT-A)

9. Well No.

9

10. Field and Pool, or Wildcat

Eumont Gas

11. Elevation (Show whether DF, RT, GR, etc.)

3683' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Foam Frac ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3800' TD 3765' PB Swbd tbg dry. Pres tbg-csg annulus to 1600#. Foam frac dn 2-3/8" tbg thru perfs 3453'-3622' in 5 equal stages as follows: 1st stage: Estab inj rate @ 4400# @ 14 BPM w/2000 gals 70 quality foam pad. Follow w/2000 gals 70 quality foam w/3/4# 20/40 SPG @ form @ 4400#. Ppd 2000 gals 70 quality foam w/1 1/2# 20/40 SPG @ form @ 4500#. Ppd 2000 gals 70 quality foam w/2# 20/40 SPG @ form @ 4600#. Drop (5) 7/8" RCNB sealers in 2000 gals 70 quality foam pad w/150# icrs w/sealers on form. 2nd stage: Ppd 2000 gals 70 quality foam w/3/4# 20/40 SPG @ form @ 5100#. Ppd 2000 gals 70 quality foam w/1 1/2# 20/40 SPG @ form @ 5200#. Ppd 2000 gals 70 quality foam w/2# 20/40 SPG @ form @ 5250#. Drop (5) 7/8" RCNB sealers in 2000 gals 70 quality foam pad w/75# icrs w/sealers on form. 3rd stage: Ppd 2000 gals 70 quality foam w/3/4# 20/40 SPG @ form @ 5300#. Ppd 2000 gals 70 quality foam w/1 1/2# 20/40 SPG @ form @ 5300#. Ppd 2000 gals 70 quality foam w/2# 20/40 SPG @ form @ 5300#. Drop (5) 7/8" RCNB sealers in 2000 gals 70 quality foam pad & 200# salt w/200# icrs w/block on form. 4th stage: Ppd 2000 gal 70 quality foam w/3/4# 20/40 SPG on form @ 5550#. Ppd 2000 gals 70 quality foam w/1 1/2# 20/40 on form @ 5525#. Ppd 2000 gals 70 quality foam w/2# 20/40 SPG on form @ 5400#. Drop (5) 7/8" RCNB sealers & 150# salt in 2000 gals 70 quality foam pad w/100# icrs w/block on form. 5th stage: Ppd 2000 gals 70 quality foam w/3/4# 20/40 SPG on form @ 5400#. Ppd 2000 gals 70 quality foam w/1 1/2# 20/40 SPG on form @ 5300#. Ppd 2000 gals 70 quality foam w/2# 20/40 SPG on form @ 5350#. Flshd to mid perf w/70 quality foam @ 5350#. ISIP 3000#, 15 min 2650#. Swbd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes, Jr.TITLE Area EngineerDATE 5-1-80APPROVED BY Jerry SextonTITLE DATE MAY 2 1980

CONDITIONS OF APPROVAL (IF ANY)