

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator GULF OIL CORPORATION 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>I</u> , <u>2040</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3683' GL	7. Unit Agreement Name 8. Farm or Lease Name B. V. Culp (NCT-A) 9. Well No. 9 10. Field and Pool, or Wildcat Eumont Gas 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Foam Frac Eumont Gas 3453'-3622'</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swb well dn as low as possible. Foam frac Eumont Gas in 5 stages @ 14-15 BPM eqv rate and w/6000# max and holding up to 1500# on annulus as follows:

- (a) 2000 gals 70 quality foam pad
- (b) 2000 gals 70 quality foam w/3/4# 20/40 SPG (at formation)
- (c) 2000 gals 70 quality foam w/1 1/2# 20/40 SPG (at formation)
- (d) 2000 gals 70 quality foam w/2# 20/40 SPG (at formation)
- (e) Drop (5) 7/8" RCNB's (if little or no ball action 1st stage, suggest to drop approx 300# Gulfmix rock salt along with balls; additional amounts of salt on subsequent stages as required)

Repeat steps (a)-(e) 3 more times; repeat steps (a)-(d) 1 time.

Flsh to middle of perms w/70 quality foam. CI approx 2 hrs; open well on approx 10/64" ck to start flow back. Bring well back slowly. Swb well if necessary; test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes, Jr. TITLE Area Engineer DATE 4-28-80
 Orig. Signed by Jerry Sexton
 APPROVED BY Dir. L. Sikes TITLE _____ DATE APR 27 1980
 CONDITIONS OF APPROVAL, IF ANY: