

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name B. V. Culp (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, Nm 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>J</u> <u>2040</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3683' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Surface Csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 1/4" hole 2:00A, 4-5-80. Circ POH. RU & ran 10 jts 8-5/8" 24# K-55 ST&C (365') set @ 378' w/insert float @ 337'. Cmt by Dowell w/300 sx Cl "H" 2% CaCl2. Plug dn @ 3:45P, 4-5-80. Circ out 75 sx cmt. WOC over 18 hrs. Tst blind rams & csg & pipe rams to 500#, 30 min. TIH & drl plug, float & cmt. Began drlg form w/7-7/8" hole @ 12:15P, 4-6-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Vaughn</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>4-17-80</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>4-17-80</u>
CONDITIONS OF APPROVAL, IF ANY:		