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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26663

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1543-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name B. V. Culp (NCT-A)	
2. Name of Operator GULF OIL CORPORATION		9. Well No. 9	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Eumont Gas	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2040</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>19S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 3800'		19A. Formation Yates 7-Rvrs Qu.	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3683' GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor --	
22. Approx. Date Work will start February 15, 1980			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	375'	300	Circulated
7-7/8"	4 1/2"	9.5#	3800'	500	Circulated

Drilling Fluids: 0' - 400' Fresh water spud mud
400' - 3800' Brine water

See attached BOP Drawing #2

Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. C. Anderson Title Area Production Manager Date 1-25-80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JAN 28 1980

CONDITIONS OF APPROVAL, IF ANY:

Prior to producing this well in the Eumont Gas Pool, approval for the non-standard proration unit must be obtained.