COMPANIES CONTRACTOR C	
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 14799
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well work other for the content of	Union Federal "A"
2. NAME OF OPERATOR	WELL NO.
Estoril Producing Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR FEB 4 1981	Lea (Penn)
11th Floor Vaughn Bldg., Midland, TX79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION SCLEARCY Sea Space 17)	AREA 10 M205 P24F
below.) AT SURFACE: 660 FSL & 660 FWL	Sec. 10, T20S, R34E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	30-025-26675
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3644.4 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE OUANDE ZONES	
CHANGE ZONES ABANDON*	
(other) Casing report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
6-29-80: Ran 338 joints 5-1/2" casing	r ac follows from MD -o
up hole; shoe, 1 jt 20#, 8 rd (41.45')	Float collar at 13493 00
joints 20#, 8 rd (4123.81'), 37 jts 17	# 8rd (1614 73') • closes
75 jts 17#,8rd, 130 jts 17# Buttress,	rough goat (13527 12006)
13527! (34! above KR). compared with 1	.Ougn Coat (1352/-12696) Set 128 ev lightwoight / 59 CE
13527' (34' above KB); cemented with 14	128 sx lightweight, 4.5% CF-

6-29-80: Ran 338 joints 5up hole; shoe, 1 jt 20#, 8 r joints 20#, 8 rd (4123.81'), 75 jts 17#,8rd, 130 jts 17# 13527' (34' above KB); cemer + .3% WR-Z "AH + 1.25% CF9, + 2% DCC, + .3% WR-10. Plug down at 12:35 PM 6-29-80 with 2000 psi, Pick up BOP, set slips on 5-1/2" casing & cut off, Nipple down BOP & clean mud pits. Release rig at 3:00 PM 6-29-80.

Subsurface Safety Valve: Manu. and Type	Set @	₋ Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED CALLYN SICKMANTITLE Agent DATE	February 2, 198	1_
ACCEPTED FOR RECOMMS space for Federal or State office use) APPROVED BY PETER W. CHESTER TITLE DATE	TE	
U.S. GFOLOGICAL SURVEY		
ROSWELL, NEW MEXICO See Instructions on Reverse Side	٧,	