

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0002	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.		8. Farm or Lease Name State "16"
3. Address of Operator P.O. Box 10585 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or WHdcat North Osudo (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3600' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon this well as follows:

Set 4-1/2" CIBP at approximately 10,675' above Morrow perforations 10,775' - 10,923'. 4-1/2" liner is set from 10,147' - 11,147'. Total depth of well is 11,145'. PBDT is 10,996'. Dump 35' of cement on top of CIBP. Attempt to pull 7-5/8" casing. If less than 8000' of 7-5/8" casing is recovered spot 100' cement plug inside 7-5/8" casing at 8000'. Spot 100' cement plug at top of 7-5/8" casing that is left in well (50' inside 7-5/8" casing and 50' above 7-5/8" casing).

Spot 100' cement plug at base of 9-5/8" casing at 5390'.

Spot 100' cement plug at the base of the salt at 3120'.

Spot 100' cement plug at the top of the salt at 1800'.

Set cement plug at surface and install dry hole marker.

Verbal plugging procedure received from Mr. Jerry Sexton with N.M.O.C.D.

Expect to start work 5-10-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Welch John Welch TITLE Production Superintendent

DATE 5/2/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 7 1984