

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Operator
Adams Exploration Company

Address
P. O. Box 10585, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Submitted to provide for a temporary testing allowable.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "16"	Well No. 1	Pool Name, including Formation Undesignated (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. V-0002
Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 20-S Range 36-E N.M.P.M. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Company	400 Commercial Bank Bldg., Midland, Tx. 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Projected 1-8-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. Drill. Per. ☐		
Date Spudded 5-22-80	Date Compl. Ready to Prod. 8-22-80	Total Depth 11,145	P.B.T.D. 11,001
Elevations (DE, RAB, RT, GR, etc.) 3600 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,798	Tubing Depth 10,708
Penetrations 10,912-10,923' (11 holes)			Depth Casing Shoe 11,001'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	517'	525 sx
12 1/2	9 5/8	5390'	5750 sx Halli LtWt + 300 sx CI-C to surface
8 1/2	7 5/8	10,379'	700 sx Halli LtWt + 300 s
6 1/2	4 1/2	10,147-11,001'	CI-H 135 sx CI-H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL - Flow Test of 8-28-80

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.750	4.5 hrs	61	47°
Testing Method (pilot, back pr.) Meter	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	3475	940	14/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.C. Helm
Operations Manager
January 5, 1981

OIL CONSERVATION DIVISION

APPROVED _____, 1981

BY Jerry Sexton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-ported wells.