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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. IT IS A MODIFICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. V-0002		7. Unit Agreement Name
8. Farm or Lease Name State "16"		
9. Well No. #1		10. Field and Pool, or Wildcat Undesignated (Morrow)
11. Location of Well UNIT LETTER L 1650' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20-S RANGE 36-E N.M.P.M.		
12. Elevation (Show whether DF, RT, GR, etc.) 3600 GR		13. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> (4)	

14. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 5-22-80 & drilled 17 1/2" hole to 517'. Run 13 3/8", H-40, 48# ST&C csg to TD. Cmt w/525 sx HOWCO, w/2% CaCl. Circ'd 50 sx to surface. Job completed 5-23-80. Drld 12-1/4" hole to 5390'. Ran 9 5/8", 36# & 40#/ft csg to TD. Cmt'd w/5750 sx Halli Lite Wt. w/15# salt & 1/4# folcele/sk followed by 300 sx Cl-C w/6# salt/sk. Cmt circ'd to surface. Job completed 6-4-80. Cut off 9 5/8" csg, set slips & NU BOP. Press. tested csghd & BOP's to 2000psi. Drld 8-3/4" hole to 10,415'. Ran 7 5/8", 33.7#, S-95 & N-80 csg. Pmp'd 700 sx HOWCO Lite Wt. & 300 sx Cl-H to cmt 7 5/8" csg. Job completed 6-28-80. Cut off 7 5/8", NU wellhead & BOP's. Tested stack to 3000 psi OK. Drld 6-1/2" hole to TD of 11,145' as of 7-26-80. Ran OH logs from TD to shoe of 7 5/8". Ran DST #1, 10,792'-11,145' Morrow zone. Ran 4 1/2", 13.50#, N-80, LT&C liner w/BOT hanger assbly & cmt'd @ 11,047' (w/top @ 10,149'), using 135 sx Cl-H w/18% salt & 6/10% Halad 22. PD on liner job on 7-29-80. Cleaned out to top of liner & press. tested top of liner w/2900 psi OK. Cleaned out inside liner to PBTD 11,001' & press. tested 4 1/2" liner to 3000 psi OK. LDDP. RD & MO Warton Drlg Co. rig. On 8-20-80, ran GR/N/CCL log from PBTD to top of 4 1/2" liner. Perfed interval 10,912'-23' using csg gun, 1 jsp. Ran Model R pkr & 2 3/8" N-80 tbg to landed depth 10,708'. Set pkr & flanged up Xmas tree. Well ready for flow test as of 8-22-80.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm TITLE Operations Manager DATE 10-20-80

Only Signed By

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: