

30-025-26733

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0002
7. Unit Agreement Name
8. Farm or Lease Name State 16
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 11,900
19A. Formation Morrow
20. Rotary or C.T. Rotary
21A. Kind & Status Plug, Bond 1 well on \$10,000 - file
21B. Drilling Contractor Warton Drilling Company
22. Approx. Date Work will start *5-22-80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
c. Name of Operator Adams Exploration Company
d. Address of Operator P. O. Box 10585, Midland, Texas 79702
e. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE ND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 20-S RGE. 36-E NMPM
f. Elevations (Show whether DF, RT, etc.) 3600 gr.
g. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8"	48	+ 500	700	surface
12-1/4	*9-5/8"	*36 & 40	*+ 5400	*+ 5000	*surface
*8-1/2	*7-5/8"	*29.7 & 33.7	*+ 10,800	*+ 700	*9500
*6-3/4"	4-1/2	10.5 & 11.6	+ 11,900	*300	*10,200

Drill 17-1/2" hole to 500'. Run 13-3/8" casing to 500' cement with 700 sacks, circulated to surface. NU BOP & test to 1000 psi. WOC minimum 18 hours. Drill out with 12-1/4" bit with water to 5500'. Run 9-5/8", 36# & 40#/ft to +5400' and cement to surface with approximately 5000 sx cement. WOC minimum 18 hours. NU wellhead and BOP. Test casing & BOP. Drill out with 6-3/4" bit to + 10,800 (through Bone Springs). Run 7-5/8", 29.7# & 33.7# per ft. to + 10,800' and cement with approximately 700 sx. Drill 6-3/4" hole through Morrow section to TD of + 11,900. If production is indicated, 4-1/2", 10.5 & 11.6# per ft. casing will be run to TD.

Remarks: Amended form filed to reflect change in scheduled casing program.

* Reflects changed items.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 9/3/80

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Don C. Helm Title: Operations Manager Date: June 3, 1980

(This space for State Use)

PROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT DATE: [Signature]
CONDITIONS OF APPROVAL, IF ANY: