Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Ene, Minerals and P OIL CONSERV P.O.	New Mexico Natural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I. TO TRANSPORT OIL AND NATURAL GAS			
renvoc Oil C	erporation		30-025-26734
Address P. O. Box 5970, Hobbs, NM 88241-5970			
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condensate] Effection	ve May 8, 1992
If change of operator give name		il Percorts & Gas Se	rvices, Box 755, Hubbs, NM 8824
II. DESCRIPTION OF WELL AND LEASE			
Losso Name Aztec 27 S.	tate Well No. Pool Neme, Incl 1 Eunice	udiag Formation Monument GB-SA	Kind of Lease Lease No. (State), Pederal or Fee E - 5 14 Co
Location	· · · ·		
Section 27 Township 205 Range 36E, NMPM, Lea County			
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT		
ENRON OIL TRADING & TRANSPORTATION CO. BOX 1188, Houston, TX 77251-1188			
Name of Authorized Transporter of Casin Warren Aetroleum	oghead Gas 🔀 or Dry Gas 🥅 Com pany	Address (Give address to which a Box 1589. Tixl So	approved copy of this form is to be sent) 1,0K 74102-1589
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg K 27 205 36	e. Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPETION DATA			Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND DECUS			
. TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bhis.	Water - Bola	Gas- MCF
		l	
AS WELL cual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitor, back pr.)	Tubing Bragging (Shut in)		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION MAY 0 8 '92	
Ibran yeintenhaut		Date Approved	
Signature M. Y. MERCHANT	and the second	By	Orig. Signed by Paul Kautz Geologist
Printed Name Title Title			Acoros-
May 8, 1992 (505) 397-3596 Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED MAY 0 8 1992 OCD HOBBS OFFICE .