

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator

MERIDIAN OIL INC.

Well API No.

3D-025-2673 900

Address

P. O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

☒ Other (Please explain)

To correct Gas Gatherer from El Paso Natural Gas Co. to Sid Richardson Carbon & Gasoline Company.

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name:

R.H. Huston, R.H. Jr.

Well No.

4

Pool Name, including Formation and/or

Eunice Monument (Grayburg San)

Kind of Lease

State, Federal or Fee

Lease No.

Location

Unit Letter

P

330

Feet From The

South

Line and

990

Feet From The

East

Line

Section

08

Township

0195

Range

037E

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Scurlock Permian Corp

Name of Authorized Transporter of Casinghead Gas

☒

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Sid Richardson Carbon & Gasoline Co.

201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids,

Unit

P

Sec

P

Typ

1995

Rgn

Is gas actually connected?

yes

When?

5-30-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik

Signature

Connie L. Malik, Regulatory Compliance Rep.

Printed Name

Title

1/22/92

915-688-6891

Date

Telephone No.

OIL CONSERVATION DIVISION

FEB 07 '92

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.