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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26742

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Byers A	
2. Name of Operator Amoco Production Company		9. Well No. 32	
3. Address of Operator P.O. Box 68 Hobbs, NM 88240		10. UNIT DESIGNATED Hobbs Drinkard	
4. Location of Well UNIT LETTER G LOCATED 2038 FEET FROM THE North LINE AND 1936 FEET FROM THE West East LINE OF SEC. 3 TWP. 19-S RGE. 38-E NMPM		12. County Lea	
19. Proposed Depth 7100'		19A. Formation Drinkard	
21. Elevations (Show whether DT, RT, etc.) 3612 GL		20. Rotary or C.R. Rotary	
21A. Kind & Status Plug. Bond Blanket-on-File		22. Approx. Date Work will start 4-20-80	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	Circ	Surf
12 1/4"	9 5/8"	36#	4900'	Circ	Surf
8 3/4"	7"	20#, 23# or 26#	7100'	Tie back to 9 5/8"	Btm 9 5/8"

Propose to drill and equip well in the Drinkard zone. After reaching TD logs will be run and evaluated; perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0'- 400' Native mud and fresh water.
400'-4900' Native mud and brine water.
4900'-7100' Commercial mud and brine with minimum properties for safe hole conditions.

BOP Program Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Asst. Admin. Analyst Date 3-21-80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 25 1980

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMOC-D-H 1-Hou 1-Susp 1-BD

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NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1-50
Supersedes 6-1-50
Effective 1-1-55

All distances must be from the outer boundaries of the Section

Amoco Production Company			Byers "A"		#32
G	3	19 South	38 East	Lea	
2038		feet from the North	1936	feet from the West East	
3612	Drinkard	Hobbs Drinkard		80	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Elevation same as Amoco
Production Co. Unit # 36 (GSA)
Sec. 3, Twp. 19, Rng. 38.

REG. PROF. ENGINEER & LAND SURVEYOR
STATE OF NEW MEXICO
576
JOHN W. WEST

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob Davis

Asst. Admin. Analyst

Amoco Production

3-21-80

I hereby certify that the well location shown on this plat was plotted from field notes and that the survey made by me is correct to the best of my knowledge and belief.

March 17, 1950

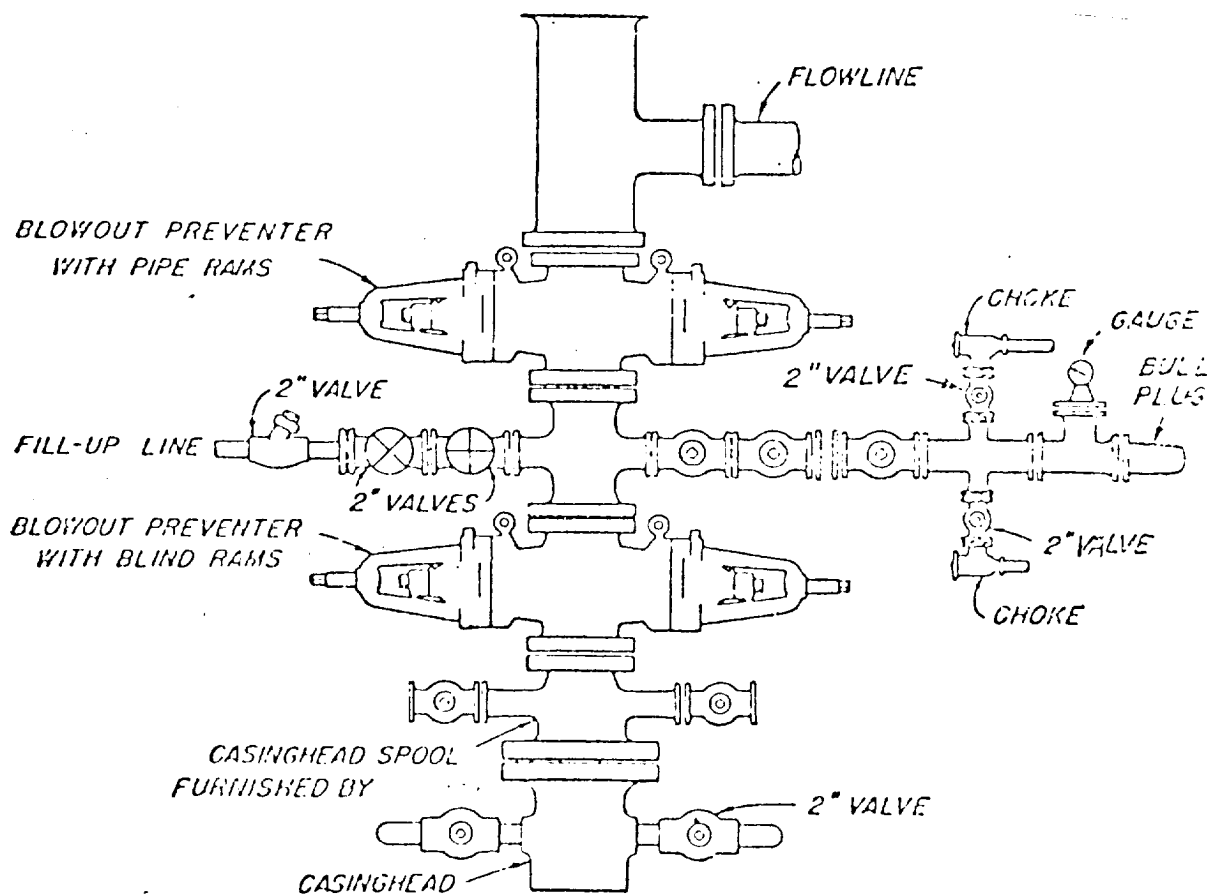
John W. West

JOHN W. WEST 676
PATRICK A. ROMERO 6665
Ronald J. Eidson 3234

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ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:
 When drilling, use:
 Top Preventer - Drill pipe rams
 Bottom Preventer - Blind rams or master valve
 When running casing, use:
 Top Preventer - Casing rams
 Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962

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