Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II** 

## Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions af Bottom of Page

P.O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

## Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Operator Chevron U.S.A., Inc. Well API No. Address 30 - 025-26771 P. O. Box 1150, Midland, TX 79702 Reason (s) for Filling (check proper box) X Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas **EFFECTIVE FEBRUARY 1, 1994** Change in Operator Casinghead Gas Condensate If chance of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Graham State (NCT-C) State, Federal or Fee 10 **Eumont Gas** Location Unit Letter : 0990 Feet From The North Line and 1980 Feet From The Section 24 Township **19S** Range 36E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Lea County Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) Address Name of Authorized Transporter of Casinghead Gas or Dy Gas ess (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, OK 74102 Warren Petroleun Co. X Address If well produces oil or liquids, Twp. Rge. give location of tanks. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: 02/01/94 IV. COMPLETION DATA Oil Well | Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plugback Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** forations Depth Casin; g TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank (Flow, pump, gas lift, etc.) ength of Test **Tubing Pressure** Casing Pressure Choke Size ectual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test - MCF/D Length of Test

Bbls. Condensate/MMCF

Casing Pressure (Shut - in)

Date Approved

₿у

Title

Gravity of Condensate

Choke Size

OIL CONSERVATION DIVISION

FEE 🤳 1994

ORIGINAL HORIZON SEXTON

DISTRICT I SUPERVISOR

Title 2/2/94 (915)687-7148 Date Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(pilot, back press.)

is true and complete to the best of my knowledge and belief.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Testing Method

Signature

J. K. Ripley

Printed Name

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tubing Pressure (Shut - in)

T.A.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.