

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	New Well
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter oil: ☐	
Oil ☐	
Dry Gas ☐	
Casinghead Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Graham State (NCT-C)	Well No. 10	Pool Name, including Formation Eumont Gas Yates-Penrose	Kind of Lease State, Federal or Fee State	Lease No. 18634
Location Unit Letter B ; 990 Feet From The North Line and 1980 Feet From The East Line of Section 24 Township 19S Range 36E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas	P. O. Box 308, Omaha, Nebraska 68101	
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 7-16-80	Date Compl. Ready to Prod. 8-20-80	Total Depth 3750'	P.B.T.D. 3715'					
Elevations (DF, RKB, RT, GR, etc.) 3601' GL	Name of Producing Formation Yates-Penrose	Top Oil/Gas Pay 3529'	Tubing Depth 3715'					
Perforations 3529-31', 3556-58', 3582-84', 3600-02', 3626-28', 3652-54', 3673-75', 3703-05'			Depth Casing Shoe --					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8-5/8"	399'	400					
7-7/8"	5 1/2"	3750'	900					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

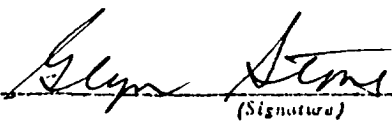
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

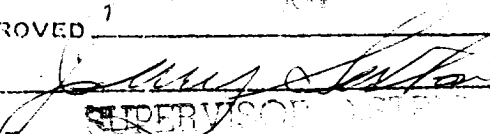
Actual Prod. Test - MCF/D 520	Length of Test 24 hours	Bbls. Condensate/MCF 0	Gravity of Condensate --
Testing Method (prior, back pr.) Flow	Tubing Pressure (psia) 80#	Casing Pressure (psia-in) 0#	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Area Engineer
(Date)
8-29-80
(Data)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowance on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.