

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
18634

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Graham State (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3601' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete in Eumont Gas	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean and clear location as required; pipe all valves from cellar, inspect and fill, install pulling unit anchors. Pressure test casing to 3000#. Drill out to 3740'; circulate hole clean. Run GR-CCL log. Perf 3529-31', 3556-58', 3582-84', 3600-02', 3626-28', 3652-54', 3673-75, 3703-05' with (2) 1/2" o-phased decentralized burrless JHPF (32 holes). Acidize each set of perfs with 200 gallons 15% NEFE inhibited HCL at 1 BPM. Swab and test. Foam frac in 8 stages at 15 BPM with 6000# maximum on tubing, 1500# on tubing-casing annulus: Stages 1-7: (a) 1500 gal 70 quality foam pad; (b) 1000 gal 70 quality foam pad + 3/4# 20/40 SPG at formation; (c) 2000 gal 70 quality foam pad + 1 1/2# 20/40 SPG at formation; (d) 1500 gal 70 quality foam pad + 2 1/2# 20/40 SPG at formation; (e) drop (4) 7/8" RCNB's. Stage 8: repeat steps (a) - (d); (e) flush to middle of perfs with 70 quality foam pad. CI well 2 hours. Open well up on 10/64" choke to start flow back. Swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pate TITLE Area Engineer DATE 8-4-80

APPROVED BY Jerry Sexton TITLE Area Engineer DATE AUG 10 1980

CONDITIONS OF APPROVAL, IF ANY: