DISTRIBUTION			Form C-104
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C+1 Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL G	SAS
TRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Operating Co Hamon Operating Co Address	mpany		
	ding, Midland, Texas 79701	1	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry C Casinghead Gas Cond		ame from Hamon Oil Operating Company
f change of ownership give na nd address of previous owner	ime		
DESCRIPTION OF WELL			
Lesse Name Hamon-Samedan Pett	Well No. Pool Name, Including		Lease no.
Location Unit Letter N;;;;;;;;	1980 Feet From The West L	Ine and660 Feet From T	The South
Line of Section 8	Township 20-S Range	36-е , ммрм,	Lea County
ESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	
The Permian Corpor			· · · · ·
Name of Authorized Transporter	of Casinghead Gas 🛒 or Dry Gas 🗍	P. O. Box 1183, Houston Address (Give address to which approv	ed copy of this form is to be sent)
Warren Petroleum C	orporation Unit Sec. Twp. Pge.	Box 67, Monument, New Mexico 88265 Is gas actually connected? When	
vive location of tanks.	N 8 20S 36E		July 9, 1981
this production is commingle OMPLETION DATA	d with that from any other lease or pool	, give commingling order number:	Plug Back Scme Resty, Diff. Resty,
Designate Type of Comp			Fild Back Some Res . Diff. Res
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RKB, RT, GR, e	tc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUES		after recovery of total volume of load oil a lepth or be for full 24 hours)	nd must be equal to or exceed top allow
NI, WELL Date First New Oil Run To Tank:		Producing Method (Flow, pump, gas lift	, etc.)
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
AS WELL		· · · · · · · · · · · · · · · · · · ·	
ciual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Feeling Hethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPL	IANCE	11	TION COMMISSION
hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 1 1985	
		BY	
		TITLE CONGRACE	I SUPERVISOR
(Y) D Y		This form is to be filed in co	ompliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Engineer		tests taken on the well in accord	ance with RULE 111.
(Tile) August 14, 1985		All sections of this form must be filled out completely for ellow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
<u> </u>	(Date)	rill out only Sections I, II, well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.

