DISTRIBUTION	NEW MEXICO OF	L C MSERVATION COME TION	
SANTA FE	REQUE	DEOLECT LOD MALE	
FILE		AND	Supersedes Old C-104 and C- E fective 1-1-65
U.S.G.5.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			AE 0A3
TRANSPORTER OIL			
OPERATOR GAS			
PROPATION OFFICE			
Operator			
Jake L. Hamon			
Address	112. 1121		
Reason(s) for filing (Check proper		9701	
New Well	Change in Transporter of:	Other (Please explain)	1
Recompletion		Need 500 barre	els additional testing recover frac fluid.
Change in Ownership	Casinghead Gas Con	densate	recover frac ffuld.
If change of ownership give name			
and address of previous owner	•		
DESCRIPTION OF WELL AN			
Lease Name	heil No. Pool Name, Including	Formation Kint of _	ease No.
Hamon-Samedan Petty	l Undesignat	ed Bone Spring State, Fe	derator Fee Fee
	opo -		1
Unit Letter : L	980 Feet From The West L	Ine and 660 Feet 7:	om Tre South
Line of Section 8	Cownship 20-S Range	36-E , MUFM,	Lea County
D. D. C.			Tidd County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		
The Permian Corporation			proced copy of this form is to be sent?
Name of Authorized Transporter of C		Box 3119, Midland, T	exas 797()] proved copy of this form is to be sent)
			propert copy of this form is to be sent)
If well produces off or liquide,	Unit Sec. Twp. P.ge.	is gas actually connected?	When
give location of tanks.	N 8 20-8 36-E	:	
this production is commingled w	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	OII Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	ion - (X)	Hew Well Workover Deepen	Flag Back Sime Hesty, Diff. Hesty.
Date Spuddød	Date Compl. Ready to Pred.	Total Depth	F. i. T. D.
8-29-80		11,688'	10,115'
Clovations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Otl/Gas Pay	Tuting Depth
3622.2 Gr	Bone Spring	8233'	3,773'
Perforations 8834 to 40'			Depth Casing Shoo
0034 10 40			10,558'
HOLE SIZE		D CEMENTING RECORD	
17-1/2"	CASING A TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	365' 5,506'	400
8-3/4"	7''	10,558	3,4.00
6-1/8"	5-1/2"	11,566	777
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be s	ing set in 7" casing at	11 and must be equal to or exceed top allow.
(11, (17.1)	aste jor this a	epin or de jor juil 14 hours)	
Oate First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
.ength of Test	Tubing Pressure	Casing Pressure	. Choke Size
		Casing Flassifie	Chele Size
ctual Frod, During Test	Cil-Bbie.	Water - Bbie.	Gon-MCF
NOTE: Not completed,	testing well.		
AS WELL cluai Prod. Tout-MCF/D	Length of Test		
iciadi yiodi (asti-Me) ye	Length of feat	Bbls. Condensate/MMCF	Gravity of Condensate
esting biethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		:	
nereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BY	
	_		
		TITLE	A ·
Z^{∞} . Z^{∞}		This form is to be filed in	compliance with RULE 1104.
(Signe	week		wable for a newly drilled or deepened
Petroleum Engineer		toots taken on the well in acce	unicd by a tabulation of the deviation of the deviation of
(Tu	(e)		ust be filled our completely for allow-
January 28, 1981		Fill out only Sactions I	ells. II. III. and VI for chenges of owner.
(Date)			ter, or other such change of condition.