

L. CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form L-103
Revised 1-10-77

NO. OF COPIES RECEIVED	
DATE RECEIVED	
JAMES H. CL.	
FILE	
W. STATE	
LAND OFFICE	
OPERATOR	

Oil & Gas Lease Type of Lease
State ☐ ☒ ☐
S. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE OIL & GAS LEASE TO DRILL OR TO OPERATE OR TO A DIFFERENT RESERVOIR. USE "NOTICE OF INTENTION FOR OIL & GAS LEASE" FOR SUCH OPERATIONS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Form of Lease Name Hamon-Samedan Petty
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 20-S RANGE 36-E	10. Field and Pool, or "Lease" Und. North Osudo Morreo
15. Elevation (Show whether DE, RT, GR, etc.) 3622.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM OPERATIONAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDON Casing ☐
PULL OR ABANDON CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		Set 7" casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, if proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 10,569'.
2. Ran 10,571.04' of 7", 26#, K-55, N-80, & P110 Casing. Set 7" casing at 10,558.04' K.B. with D.V. tool set at 8,792' K.B.
3. Cemented 1st stage with 130 sx of HOWCO lite weight plus 5# of gilsonite, 1/4# of flocele. 0.6% HALAD-22 and 0.4% CFR-2 followed by 250 sx of Class H cement plus 1/4# of flocele 0.6% HALAD-22 and 0.4% CFR-2. Plug down at 11:45 PM, 10/15/80.
4. Circulated 12 hours and cemented 2nd stage with 325 sx of HOWCO lite weight cement plus 5# of gilsonite, 1/4# of flocele and 0.6% HALAD-22. Plug down at 1:00 PM, 10/16/80.
5. WOC 24 hrs. Nipped up BOP.
6. Tested BOP to 5000# by Yellow Jacket.
7. Tested 7" casing 10/18/80 to 3000#, held pressure 30 minutes. Held OK.
8. Prep to drill ahead with 6-1/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Backin TITLE Petroleum Engineer DATE 10/20/80
APPROVED BY _____ TITLE _____ DATE OCT 22 1980
CONDITIONS OF APPROVAL, IF ANY: