

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 17238
2. NAME OF OPERATOR Grace Petroleum Corporation Attention: Bill Baswell		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6501 N. Broadway, Oklahoma City, Oklahoma 73116		7. UNIT AGREEMENT NAME Smith Ranch Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FNL & 660' FWL unit E		8. FARM OR LEASE NAME Smith Ranch Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3571' GR, 3593' KB		10. FIELD AND POOL, OR WILDCAT Teas Ferry - Bone Springs
		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T20S-R33E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Perf Additional Bone Springs ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intent Sundry Notice to perforate additional Bone Springs and stimulate.

See attached procedure detailing proposed workover.

RECEIVED  
DEC 23 1989

18. I hereby certify that the foregoing is true and correct

SIGNED <u>William P. Baswell</u> (This space for Federal or State office use)	TITLE <u>Operations Engineer</u>	DATE <u>12/22/89</u>
APPROVED BY <u>Orig. Signed by Adam Salameh</u>	TITLE <u>PETROLEUM ENGINEER</u>	DATE <u>1-10-90</u>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

### Smith Ranch 1-11 Workover Procedure

1. MI & RU WO rig.
2. Kill well.
3. Release pump and POOH w/rod.
4. Release tubing anchor & POOH.
5. GIH w/pkr & set @ + 9500'  
(Note: May be necessary to run csg scraper if there is scale buildup before running pkr.)
6. Perf per Engineering recommendation (9530' to 9564').
7. Swab or flow for test.
8. Acidize as per recommendation.
9. Swab or flow for test.
10. If productive continue to next step. (If non-commercial set CIBP w/cement.)
11. Release pkr & kill well.
12. POOH
13. GIH w/pkr & retrievable bridge plug.
14. Set BP @ + 9365' (dump sand on top).
15. Test BP.
16. Set pkr @ + 9274'.
17. Perf per Engineering recommendation (9324' to 9344').
18. Swab or flow for test.
19. Acidize as per recommendation.
20. Swab or flow for test.
21. If non-commercial squeeze off perforations, otherwise continue.
22. Release pkr & POOH.
23. Go in hole w/BP retrieval tool.
24. Wash off sand & retrieve BP.
25. POOH
26. If flowing LD rods & pump. Otherwise GIH w/tbg anchor tubing, pump & rods.
27. Put well to sales.