

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Smith Ranch Unit
2. NAME OF OPERATOR Grace Petroleum Corporation		8. FARM OR LEASE NAME Smith Ranch Federal
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Tx. 79702		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO. Letter dated 6-12-80		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-20-S, R-33-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3571' GR		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-80 MIRUPU. Installed packing & tbg spool. MIRU reverse unit. Installed hydraulic BOP.

9-3-80 Tested BOP & tbg spool to 1800 psig. Held OK.

9-4-80 RIH w/4-3/4" Bit & tagged top of cmt @ 9424'. Drld cmt & stage tool. Tested 5 1/2" csg to 1800 psig. Held OK.

9-5-80 RIH w/4-3/4" bit & tagged @ 13,600' PBTD.

9-6-80 Ran GR-Cmt Bond - Variable Density Log to 13,593' WLPBTD.

9-7-80 RIH w/4" csg gun & perf'd Lwr. Morrow Interval from 13,534' to 13,544' w/2 JSPF (21 holes total). POH w/perf'g gun.

9-9-80 RIH w/total of 425 jts of 2-7/8", 6.5#, N80, EUE 8 RD tbg. w/ABC Mod. Cplgs. Tested same to 9000 psig above slips. Latched-in pkr @ 13,490'. Tested Xmas Tree to 5000 psig.

9-15-80 RU to flow test well to pits.

9-16-80 Flw'd well 2 hrs. Unloaded wtr & died.

9-19-80 MIRU Swb'g Unit.

(con't on addl pg.)

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE District Production Manager

DATE 12-4-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: