Appropriate District Office DISTRICT

P. O. Box 1980, Hobbs, NM 88240

de de la livera areateu Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.								I ser as a series	
Address								Well API No. 30 - 025-26821	
P. O. Box 1150, Midland, TX	79702							30 - 023-20821	
Reason (s) for Filling (check proper be	ox)					Other (D)			
New Well Recompletion	Ch	ange in Transp	orter of:		Ц	Other (Pleas	e explain)		
Change in Operator	Oil		Dry (Gas X					
	Casinghead	Gas	Cond	ensate					
f chance of operator give name and address of previous operator									
									
II. DESCRIPTION OF WEL	L AND LEAS	SE							
ease Name			Pool Name	, Including Fo	amation				
L. W. White (NCT-A) Com		i i						Kind of Lease State, Federal or Fee	
Location		7	<u>Eum</u>	ont Gas				State, Federal or Federal	•
••									
Unit Letter A	:	0990 F	eet From T	he Nort	h	Line and	((0		
Section 25 Townsh	.i. 200	_	,	11011	<u> </u>	Line and _	660	Feet From Th	e <u>East</u> Lir
		R	Range	36E		, NMPM,		Lea	0
II. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPORTER	OF OIL A	ND NAT	URAL GA	LS.				County
and of Authorized Transporter of Oil		or Condensa	ate	Addr		(Give address	to which an		
				1		(ь ю шисп ар	proved copy of this	form is to be sent
ame of Authorized Transporter of Casi Varren Petroleun Co.	inghead Gas	or D y	Gas T	X Addr		/G:			
well produces oil or liquids,				Audr		Box 1589,	to which ap	proved copy of this	form is to be sent)
ive location of tanks.	Unit	Sec. T	wp. Rg	e. Is gas		connected?	When ?	/4102	
							Wileii ?		
this production is commingled with the V. COMPLETION DATA	at from any other l				Yes			03/01/94	1
V. COMPLETION DATA	at from any other i	case or pool, gi	ve commin	gling order nu	ımber:				•
		Oil Well	C. W.						
Designate Type of Completion	on - (X)	On Well	Gas Well	New Well	Worke	over Deeper	Plugback	Same Res'v	Diff Res'v
ate Spudded	Date Compl. R	eady to Prod.		Total Depth					- iii Res v
evations (DF, RKB, RT, GR, etc.)	_1			Total Deptr	1		P. B. T. I	D.	<u></u>
	Name of Produ	cing Formation	n	Top Oil/Ga	s Pay		Tubing I)enth	
forations							Tubing 1	oepui	
							Depth Ca	ısin; g	
HOLE SIZE	T	BING, CASI	NG AND (EMENTING	RECO	RD			
	CASING	& TUBING S	IZE	Ω	DEPTH S	ET		SACKS OF	
	 							SACKS CE	MENT
				 					
TECT DATA AND THE									
	 _								
IL WELL	ST FOR ALL	OWABLE							
IL WELL (Test must be after	ST FOR ALL recovery of total v	OWABLE olume of load o	oil and mus	t be equal to c	r exceed	i ton allowabl	o familia d		
te First New Oil Run To Tank	ST FOR ALL recovery of total v Date of Test	OWABLE olume of load o	oil and mus	t be equal to a	or exceed	l top allowabl	e for this dep	th or be for full 24 I	ours)
te First New Oil Run To Tank	Date of Test	volume of load	oil and mus			l top allowabl (Flow, pu	e for this dep mp, gas lift, e	th or be for full 24 fetc.)	ours)
te First New Oil Run To Tank	ST FOR ALL recovery of total v Date of Test Tubing Pressure	volume of load	oil and mus	Producing M		l top allowabl (Flow, pu	e for this dep mp, gas lift, e	?tc.)	iours)
te First New Oil Run To Tank	Date of Test	volume of load	oil and mus	Casing Press	ure	l top allowabli (Flow, pu	Choke Siz	etc.)	ours)
te First New Oil Run To Tank Ingth of Test Lual Prod. During Test	Date of Test Tubing Pressure	volume of load	oil and mus		ure	l top allowabl (Flow, pu	mp, gas tijt, e ——	etc.)	ours)
ngth of Test tual Prod. During Test AS WELL	Tubing Pressure Oil - Bbls.	volume of load	oil and mus	Casing Press	ure	l top allowabl (Flow, pu	Choke Siz	etc.)	iours)
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D	Date of Test Tubing Pressure	volume of load	oil and mus	Casing Press	ure	(riow, pu	Choke Siz	rect.)	iours)
te First New Oil Run To Tank ngth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	olume of load (oil and mus	Casing Press Water - Bbls. Bbls. Conden	ure	ACF	Choke Siz	etc.)	ours)
ic First New Oil Run To Tank igth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.	olume of load (oil and mus	Casing Press Water - Bbls.	ure	ACF	Choke Siz	Condensate	ours)
ing Method (pilot, back press.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden	ure	ACF	Choke Siz Gas - MCI Gravity of	Condensate	ours)
ing Method (pilot, back press.) (Test must be after the first New Oil Run To Tank) (In the first new Oil Run To Tank)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden	sate/MN	ACF	Choke Size	Condensate	
ing Method (pilot, back press.) hereby certify that the rules and regulativision have been complied with and the	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden	sate/MN	ACF	Choke Size	Condensate	ON
ing Method (pilot, back press.) hereby certify that the rules and regulativision have been complied with and the	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Pressu	nsate/MN	ACF in)	Choke Size	Condensate	ON
te First New Oil Run To Tank ngth of Test rual Prod. During Test AS WELL ual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Presss	nsate/MN	ACF in)	Choke Size	Condensate	
te First New Oil Run To Tank Ingth of Test Italian Prod. During Test AS WELL Italian Prod. Test - MCF/D Iting Method (pilot, back press.) Thereby certify that the rules and regular production have been complied with and the true and complete to the best of my kn Italian Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Pressu	nsate/MN	ACF in)	Choke Size	Condensate	ON
te First New Oil Run To Tank Ingth of Test Ingual Prod. During Test AS WELL Ingual Prod. Test - MCF/D Ing Method (pilot, back press.) Thereby certify that the rules and regulate provision have been complied with and the	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Tubing Pressure tions of the Oil Contact the information would ge and belief	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Pressu Date A By	nsate/MN	ACF in) PIL CONS	Choke Size Gas - MC Gravity of Choke Size	Condensate FION DIVISI MAR	on 0 9 1994
te First New Oil Run To Tank Ingth of Test Lual Prod. During Test AS WELL Lual Prod. Test - MCF/D Ling Method (pilot, back press.) Thereby certify that the rules and regulate production have been complied with and the true and complete to the best of my kn Light Grant Complete Comple	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Tubing Pressure tions of the Oil Contact the information will be lied. T.A.	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Presss	nsate/MN	ACF in) PIL CONS red ORIGIN	Gas - MCI Gravity of Choke Size Gravity of Choke Size	Condensate FION DIVISI MAR	on 0 9 1994
te First New Oil Run To Tank Ingth of Test Italian Prod. During Test AS WELL Italian Prod. Test - MCF/D Iting Method (pilot, back press.) Thereby certify that the rules and regular production have been complied with and the true and complete to the best of my kn Italian Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Tubing Pressure tions of the Oil Contact the information towledge and belief	(Shut - in)	oil and mus	Casing Press Water - Bbls. Bbls. Conden Casing Pressu Date A By	nsate/MN	ACF in) PIL CONS red ORIGIN	Gas - MCI Gravity of Choke Size Gravity of Choke Size	Condensate FION DIVISI MAR	on 0 9 1994

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.