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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

6a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
6b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
L. W. White (NCT-A)
9. Well No.

10. Name of Operator	
Gulf Oil Corporation	
11. Address of Well	
P. O. Box 670, Hobbs, NM 88240	

12. Field and Pool, or Wildcat
Rumont Gas

13. Unit Letter	A	14. Located	990	15. Feet from the	North	16. Line and	660	17. Feet from
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18. County
Lea

19. East	20. Line of Sec.	21. Twp.	22. Rge.	23. Sect.
East	25	20S	36E	36E

24. Elevation (DF, RKB, RT, GR, etc.)
3542' GL

25. Date Spudded	26. Date T.D. reached	27. Date Compl. (Ready to Prod.)
8-11-80	8-18-80	9-21-80

28. Elev. Casinghead

29. Casing Depth	30. Plug Back T.D.	31. If Multiple Compl., How Many	32. Intervals Drilled By	33. Rotary Tools	34. Cable Tools
3750'	3709'	Single	0'-3750'	---	---

35. Was Directional Survey Made
No

36. (Producing Intervals), or this completion -- Top, bottom, Name
3364'-3668' Queen Penrose

37. Was Well Cased
No

38. Type Electric and Other Logs Run
CNL-FDS, DLL CR-CCL

39. Was Well Cased
No

40. CASING RECORD (Report all strings set in well)
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41. Was Well Cased
No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	411'	12 1/2"	300 -circ	
5 1/2"	14#	3750'	7-7/8"	1200 -circ	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3615'	---

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42. Features which bear on interval, size and number	43. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3364'-66', 3882'-84', 3400'-02', 3435'-37', 3470'-72', 3491'-93', 3513'-15', 3535'-37', 3563'-65', 3596'-96', 3621'-23', 3644'-46' & 3666'-68' with (3) 1/2" o-phase burrless decent JHPF (39 holes)	3364'-3668'

44. AMOUNT AND KIND MATERIAL USED
2350 gal 15% NEPE inhib acid
14,000 gals 70 quality foam,
17,000# 20/40 sd & (8) 7/8" RCNB's

45. PRODUCTION

46. PRODUCTION

47. Date First Production	48. Production Method (Flowing, gas lift, pumping - Size and type pump)	49. Well Status (Prod. or Shut-in)
9-21-80	Pumping	Shut In
50. Date of Test	51. Hours Tested	52. Hole Size
12-4-80	24	24/64"
53. Flow Test No. Press.	54. Casing Pressure	55. Calculated 24-Hour Rate
42#	110#	1
56. Oil - BBL	57. Gas - MCF	58. Water - BBL
1	418	9
59. Oil Gravity - API (Corr.)	60. Gas Gravity - API (Corr.)	61. Water Gravity - API (Corr.)
33.0°		

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59. Oil Gravity - API (Corr.)	60. Gas Gravity - API (Corr.)	61. Water Gravity - API (Corr.)
33.0°		

62. Log number (if any (Soll, used for fuel, vented, etc.)
Sold

63. Test Witnessed By

64. List of Attachments

65. Test Witnessed By

66. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

67. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

68. Signed	69. Title	70. Date
<i>[Signature]</i>	Area Engineer	12-16-80

68. Signed	69. Title	70. Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1050	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1152	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2492	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2638	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2902	T. Devonian _____	T. Menefee _____	T. Madison _____
T. O. San _____	3358	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Penrose _____	3480	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	3680	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbury _____		T. Granite _____	T. Todilte _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____		T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____		T. _____	T. Permian _____	T. _____
T. Penn. _____		T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____		T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050		Red Beds				
1050	2638		Salt & Anhydrite				
2638	3750		Dolomite, Sand, Shale				