

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name L. W. White (NCT-A) Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3542' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perfd, Aczd, Fracd

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf with (3) 1/2" o-phase burrless decentralized JHPF: 3364-66', 3382-84', 3400-02', 3435-37' 3470-72', 3491-93', 3513-15', 3535-37', 3563-65', 3596-98', 3621-23', 3644-46' & 3666-68' (39 holes). Straddled perf 3364-66' (cannot get perf to break down to 5000#). Due to time element, did not spot acid over perfs. Spotted 300 gal acid 3668'-3380', acidized down tubing with 2350 gal 15% NEFE inhibited acid. Straddled each set with 3382-84', 3400-02', 3470-72', 3491-93', 3513-15', 3535-37', 3563-65', 3621-23', 3644-46' & 3666-68' communicating. Each set acidized at 3/4 BPM through fluid control valve. Pumped remainder of acid at 3250# at 5 1/2 BPM. Flush to mid perf with 8.6# brine. ISIP 800#, vac in 1 min, max pres 3400#, min pres 1000#. Swabbed. Fracd down tubing with 14,000 gals 70 quality foam, 17,000# 20/40 sand & (8) 7/8" RCNB's. ISIP 5800#, 5 min 2800#. Straddle perfs & pump into with 2% KCL treated with KW79. Foam frac down tubing through 3364'-3668' with 64,000 gals 70 quality pad, (18) 7/8" RCNB's, 61,000# 20/40 sand & 25,000 SCFN₂ (8 stages). Flush with foam to perfs at 4830# to 4730#. ISIP 2200#, 15 min SIP 1380#. Ran SN, 2-3/8" tubing, bottom tubing at 3615'. Set pumping equipment. Ran pump & rods; hung well on. Now recovering load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 11-3-80
APPROVED BY Jerry Sexton DATE NOV 4 1980