Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							30-	1 No. 025-26826			
YATES PETROLEUM CO	RPORATI	ON									
ddress 105 South 4th St.,	Artecia	. NM	88210	)							
eason(s) for Filing (Check proper box)	MICCBIG	, , ,,,,,	-		Other	(Please explai	n)	e casinghe		£	
	,	Change in	Transport	er of:		्राच्याम्बद्धाः विकास	oval 10 Par all collecti	e casingne 13 chtainm	eau gas Times	nom <sub>tro</sub>	
lew Well	Oil		Dry Gas			SUREA SUREA	un ettera i U M Table	idanageme	A DEED E MARKETEN	ht	
· · · · · · · · · · · · · · · · · · ·	Caginghead		Condens						744 (1.71 1/17)		
hange in Operator	Canal Briese	<u> </u>					Can	cel fait	Lake	uc	
ad address of previous operator			0	1 1	D 1.						
I. DESCRIPTION OF WELL	AND LEA	SE	A	ext o	ake	<u> </u>	77:-4 -4	1	1 14	ase No.	
ease Name		Well No.			g Formation		Kind of	ederal or Fee	1	63016	
Belco AIA Federal		1	Und	es. De	laware	<i>y</i>	////	7717	INITI	03010	
ocation					_	100	^		Fact		
Unit LetterJ	. 1980		Feet Fro	m The	South Line	and198	Fee	t From The	East	Lin	
Unit Letter								Lea	1	County	
Section 14 Township	p 20S		Range	32E	, NM	PM,		Lec	<u> </u>	County	
IT Energy Operating LP				PPW T	240 140						
II. HIS SIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	Address (Give	address to wh	ich approved	copy of this form	n is to be se	nt)	
Name of Authorized Transporter of Oil	XXILU	lot chibries	THE Y	77 J		1188. Ho	uston.	TX 77151	L-1188		
Enron Oil Trading & Tr		Harrin	<u>: 1-1-</u>	93	Address (Give	address to wh	ich approved	copy of this form	n is to be se	ent)	
Name of Authorized Transporter of Casing	ghead Gas	اللا	or Dry	385	Address (Office						
	1,1,1,	Con	Twp.	Rge.	Is gas actually	connected?	When	?	<u> </u>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	1 20	32	No		App	rox 6 moi	nths		
	J	14									
f this production is commingled with that V. COMPLETION DATA	from any our	ICL ICENSC OF	poor, grv	e commune.						<u>.</u>	
V. COMPLETION DATA		Oil Wel		las Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'	
Designate Type of Completion	- (X)	l X	' ¦ `		i i			X		X	
			o Prod.		Total Depth			P.B.T.D.	_		
Date Spudded RECOMPLETION	1	Date Compl. Ready to Prod.				13250'			11273'; RBP @ 5013'		
2-15-91		2-4-92 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	L.	Delaware				4928'			4852 <b>'</b>		
3539' GR Delaware					J			Depth Casing	Shoe		
								110	761		
4928-4956'	<del></del>	TIRING	CASI	NG AND	CEMENTI	NG RECOR	D				
		SING & T			1	DEPTH SET		S	ACKS CEN	MENT	
HOLE SIZE	CA	20"	DBING	JIEL	1	1100'		2500 sx	(in p	lace)	
26"	<del></del>	12	3/8"		-	3120'		2800 sx	(in p	<u> 1ace)</u>	
17½"		13-	3/0					3900 sx	(9n n	1ace_	
			/ Q 11		1	10/6		1 2200 34	<u> </u>		
9-5/8"		7-5	/8"			1076' 4852'		3900 BA			
	'ST FOR	2-7	/8"			4852				<del></del>	
	ST FOR	2-7	/8"	oil and mu	at be equal to or	4852 1	lowable for th	is depth or be fo		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	2-7 ALLOW total volum	/8"	oil and mu	at be equal to or	4852	lowable for th nump, gas lift,	is depth or be fo		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	2-7 ALLOW total volum est	/8"	oil and mu	nt be equal to or Producing Mo	4852 1	lowable for th nump, gas lift,	is depth or be fa		ours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91	Date of T 2-4-	2-7 ALLOW  total volum  est -92	/8"	oil and mu	t be equal to or	exceed top all ethod (Flow, p Flowing	lowable for th nump, gas lift,	is depth or be for	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test	Date of T 2-4- Tubing P	2-7 ALLOW  total volum  cest -92  ressure	/8"	oil and mu	Producing Mo	exceed top all ethod (Flow, p Flowing	lowable for th nump, gas lift,	is depth or be for etc.)  Choke Size  32/64	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs	Date of T 2-4- Tubing P	2-7 ALLOW total volum est -92 tressure 0	/8"	oil and mu	Producing Mo	exceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	is depth or be for	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test	Date of T   2-4-    Tubing P   14-    Oil - Bbl:	2-7 ALLOW total volum lest -92 ressure 0 s.	/8"	oil and mu	Producing Mo	exceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	is depth or be for etc.)  Choke Size  32/64	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305	Date of T 2-4- Tubing P	2-7 ALLOW total volum lest -92 ressure 0 s.	/8"	oil and mu	Producing Mo	4852 texceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	is depth or be for etc.)  Choke Size  32/64  Gas-MCF	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL	Date of T   2-4-   Tubing P   14-   Oil - Bbl.   21	2-7 ALLOW total volum lest -92 ressure 0 s.	/8"	oil and mu	Producing M.  Casing Press  Water - Bbis	exceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	is depth or be for etc.)  Choke Size  32/64  Gas-MCF	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-4-91  Length of Test 24 hrs  Actual Prod. During Test 305	Date of T   2-4-    Tubing P   14-    Oil - Bbl:	2-7 ALLOW total volum lest -92 ressure 0 s.	/8"	oil and mus	Producing M.  Casing Press  Water - Bbis	4852 texceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	choke Size 32/64 Gas-MCF 45	or full 24 ha	ours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D	Date of T 2-4- Tubing P 144 Oil - Bbl: 21	2-7 ALLOW total volum est -92 ressure 0 s. 0	/8" 'ABLE e of load	oil and mu	Producing Me Casing Press Water - Bbis	exceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	choke Size 32/64 Gas-MCF 45	or full 24 ha	ours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL	Date of T 2-4- Tubing P 144 Oil - Bbl: 21	2-7 ALLOW total volum lest -92 ressure 0 s.	/8" 'ABLE e of load	oil and mu	Producing Me Casing Press Water - Bbis	exceed top all ethod (Flow, p Flowing ure PKR	lowable for th nump, gas lift,	Choke Size 32/64 Gas-MCF 45	or full 24 ha	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of T 2-4- Tubing P 14- Oil - Bbl: 21  Length of T Tubing I	2-7 ALLOW total volum lest -92 ressure 0 s. 0	/8" ABLE e of load	ou ara ma	Producing Me Casing Press Water - Bbis Bbis, Conde	exceed top all ethod (Flow, p Flowing ure PKR		Choke Size 32/64 Gas-MCF 45 Gravity of C	or full 24 ho		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPERATOR CERTIFI	Date of T 2-4- Tubing P 144 Oil - Bbl: 21 Length of Tubing I	2-7 ALLOW total volum est -92 ressure 0 s. 0 Test	/8" ABLE e of load	NCE	Producing Me Casing Press Water - Bbis Bbis, Conde	exceed top all ethod (Flow, p Flowing ure PKR		is depth or be for etc.)  Choke Size 32/64 Gas-MCF 45  Gravity of C Choke Size	or full 24 ha		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Date of T 2-4- Tubing P 144 Oil - Bbl: 21 Length of Tubing I	2-7 ALLOW total volum lest -92 ressure 0 s. 0 Test Pressure (Si	/8" /ABLE e of load  MPLIA servation	NCE	Producing Me Casing Press Water - Bbis Bbis, Conde	exceed top all ethod (Flow, p Flowing ure PKR		is depth or be for etc.)  Choke Size 32/64 Gas-MCF 45  Gravity of C Choke Size	or full 24 ha		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and rep	Date of T 2-4- Tubing P 144 Oil - Bbl: 21  Length of Tubing I	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 Test  Pressure (Si  OF CON the Oil Con aformation	/8" /ABLE e of load  MPLIA servation given abo	NCE	Producing Me Casing Press Water - Bbls Bbls, Conde	exceed top all ethod (Flow, p Flowing ure PKR 95	NSER\	Choke Size 32/64 Gas-MCF 45 Gravity of Choke Size	or full 24 ha		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Date of T 2-4- Tubing P 144 Oil - Bbl: 21  Length of Tubing I	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 Test  Pressure (Si  OF CON the Oil Con aformation	/8" /ABLE e of load  MPLIA servation given abo	NCE	Producing Me Casing Press Water - Bbls Bbls, Conde	exceed top all ethod (Flow, p Flowing ure PKR 95	NSER\	is depth or be for etc.)  Choke Size 32/64 Gas-MCF 45  Gravity of C Choke Size	or full 24 ha		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and rep	Date of T 2-4- Tubing P 144 Oil - Bbl: 21  Length o  Tubing I  CATE C gulations of t and that the in ny knowledge	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 Test  Pressure (Si OF CON the Oil Con of ormation e and belief	/8" /ABLE e of load  MPLIA servation given abo	NCE	Producing Me Casing Press Water - Bbls Bbls, Conde	exceed top all ethod (Flow, p Flowing ure PKR 95	NSER\	Choke Size 32/64 Gas-MCF 45 Gravity of Choke Size ATION FEB 1	or full 24 ho	ION	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and rep	Date of T 2-4- Tubing P 144 Oil - Bbl: 21  Length of Tubing I	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 Test  Pressure (Si OF CON the Oil Con of ormation e and belief	/8" /ABLE e of load  MPLIA servation given abo	NCE	Producing Me Casing Press Water - Bbls Bbls, Conde	exceed top all ethod (Flow, p Flowing ure PKR 95 msate/MMCF sure (Shut-in)	NSER\	Choke Size 32/64 Gas-MCF 45 Gravity of C Choke Size	Or full 24 ha	ION	
V. TEST DATA AND REQUE OIL WELL (Test must be after) Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and replivision have been complied with a is true and complete to the best of many carriers.	Date of T 2-4- Tubing P 14 Oil - Bbl: 21 Length of Tubing I	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 FTest  Pressure (Si  OF CON the Oil Con of ormation e and belief	/8" ABLE e of load  TPLIA servation given abo	NCE ve	Producing Me Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, p Flowing ure PKR 95 msate/MMCF sure (Shut-in)	NSER\	Choke Size 32/64 Gas-MCF 45 Gravity of Choke Size ATION FEB 1	Or full 24 ha	ION	
V. TEST DATA AND REQUE OIL WELL (Test must be after  Date First New Oil Run To Tank  10-4-91  Length of Test 24 hrs  Actual Prod. During Test 305  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and replivision have been complied with a is true and complete to the best of manual complete to the	Date of T 2-4- Tubing P 14 Oil - Bbl: 21 Length of Tubing I	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 FTest  Pressure (Si  OF CON the Oil Con of ormation e and belief	/8" ABLE e of load  TPLIA servation given abo	NCE	Producing M. Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, p Flowing ure PKR 95 nsate/MMCF sure (Shut-in) OIL CO e Approv	PNSERVed	Choke Size 32/64 Gas-MCF 45 Gravity of C Choke Size	Or full 24 ha	ION	
V. TEST DATA AND REQUE OIL WELL (Test must be after) Date First New Oil Run To Tank 10-4-91 Length of Test 24 hrs Actual Prod. During Test 305  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and replivision have been complied with a is true and complete to the best of many carriers.	Date of T 2-4- Tubing P 140 Oil - Bbl: 21  Length of Tubing I  CATE C gulations of t and that the in my knowledge Produ	2-7 ALLOW  total volum  est -92 ressure 0 s. 0 FTest  Pressure (Si  OF CON the Oil Con of ormation e and belief	/8" /ABLE e of load  MPLIA servation given abo .  Supv	NCE	Producing Me Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, p Flowing ure PKR 95 nsate/MMCF sure (Shut-in) OIL CO e Approv	NSER\	Choke Size 32/64 Gas-MCF 45 Gravity of C Choke Size	Or full 24 ha	ION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.