(Formerly 9-331) DEPARTM	NIT O STATES EN' OF THE INTERIO OF LAND MANAGEMENT	OFFICE FOR NAMED OF COPIES REQUIT (Other lustructions re-	Hodified Form t N+1060-3160-4 IS LEASE DESIGNATION NM 63016	N AND SERIAL NO.	
SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT"	ES AND REPORTS OF a to drill or to deepen or plug bacton FOR PERMIT—" for auch prop		3. IF INDIAN, ALLOTTI	TE OR TRIBE NAME	
OIL X GAS OTHER	RE-ENTRY		T. UNIT AGRESHENT N	AME	
2. NAME OF OPERATOR		3a. Area Code & Phone No.	II. FARM OR LEASE NA	ME	
YATES PETROLEUM CORPORA	TION	505/748-1471	Belco AIA Federal		
3. ADDRESS OF OPERATOR	, m, 00010		1). WHEL NO.		
105 South 4th St., Arte		ate requirements.*	1.0. FIELD AND POOL,	OR WILDCAT	
See also space 17 bélow.) At surface	,	Wildcat Wolfcamp			
	*				
1980' FSL & 1980' FEL, S	ec. 14-20S-32E				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	t CR etc.)	Unit J, Sec.		
30-025-26826	3539' GR	-, 40, 400.)	Lea	NM	
				<u> </u>	
16. Check App	ropriate Box To Indicate Nat	lure of Notice, Report, or C	Other Data		
NOTICE OF INTENTION TO:			UBNT REPORT OF:		
TEST WATER BRUT-OFF	LE OR ALTER CASING	WATER SHUT-OFF	BEPAIR!NO	WELL.	
FRACTURE TREAT MU	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (CABING	
·	TUDON.	SHOOTING OR ACIDIZING X (Other) Re-Entry,	drill out, tre	· · · · · · · · · · · · · · · · · · ·	
REPAIR WELL [] CII	ANGE PLANS	(Nors: Report results	of multiple completion	on Well	
17. DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.) *	Tions (Clearly State all pertinent cally drilled, give subsurface location	Completion or Recomplication and give pertinent dates, as and measured and true vertica	Including estimated de	to of starting and	
Carlsbad, NM and Hobbs,	ent from 1400-1500'. In to 9500'. Drilled of the GIH open-ended and its H w/1% TF-4 (mix at lars and 100 stands 2 to 11273'. In the graph of the g	g #2 at 1265'. Drill Washed down to 4512' ement from 9500' to nd start circulating. at 18 ppg) at 11440-1 2-7/8" tubing. WOC 2 5/8" Unit VI packer wittom of packer at 108 th show of gas and skeep	ing 1400' at 6 . Drilled cer 9930'. Washed 1175'. POOH. 24 hrs. Continuith on/off too 357', seating raim of oil.	6:00 AM, ment from d to 11430'. TIH w/ nue in ol and 1.81 nipple at	
NOME. BIDGE DECRUGETON	0 20 00			벌	
NOTE: FIRST PRODUCTION 8-28-90.		Ader		EC	
		•	•		
				CEIVED	
		in the state of the second		. 90	
18. I hereby certify that the foregoing is	true and correct	:			
$\lambda \lambda $		duction Supvr.	DATE 8-2	9-90	
		-			
(This space for Federal or State office					
APPROVED BY CONDITIONS OF APPROVAL, IF AN			DATE		