page 2 Attachment to Form 9-331C

- 6. The auxiliary equipment to be used, will be (1) kelly cock, (2) float at the bit, (3) monitoring equipment on the mud system, (4) a sub on the floor with a full opening value to be stabbed into drill pipe when the kelly is not in the string.
- 7. Testing: DST significant shows in Delaware, Bone Spring and Atoka. Logging: Run #1 approximately 3050' Gamma Ray Neutron for USGS across Potash beds. Run #2 approximately 10,900' Sonic Gamma Ray/Neutron and Combination Guard Forxo. Run #3 TD Density-Neutron and Combination Guard Forxo.
- 8. Known Drilling Hazards: Possible lost circulation in Capitain Reef; possible high pressure in Wolfcamp and Atoka.
- 9. Anticipated starting date of operations: 45 days after drilling permit granted.

M.E. Moore District Engineer