to Appropriate District Office	CIETRY, MINISTED and Common amounts are presented	Revised 1-1-59
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OII ONSERVATION DIVISION 2040 Pacheco St.	API NO.
DISTRICT II	Santa Fe, NM 87505	30-025-26866
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	FICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A REPORT USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lesse Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	ОПНЕК	
2. Name of Operator	J OHEK	
Texas Rio Petroleum,	Inc.	8. Well No.
3. Address of Operator	The second secon	9. Pool same or Wildcat
	e, Amarillo, Texas 79102-2244	Wildcat
4. Well Location		
Unit Letter K : 18	BO Feet From The West Line and	1650 Feet From The South Line
Section 32	Township 195 Range 36E	NMPM Lea County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to Indicate Nature of Notice,	
NOTICE OF INT		
1101102 01 111	12M10M10.	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLII	
		NG OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLII	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operationally SEE RULE 1103.	CHANGE PLANS CASING TEST AND O OTHER: Itions (Clearly state all pertinent details, and give pertinent dates, inc	NG OPNS. PLUG AND ABANDONMENT X CEMENT JOB Cluding estimated date of starting any proposed
DTHER: 12 Describe Proposed or Completed Operativork) SEE RULE 1103. 3-26-98 RU BJ. Tested witnessed and a plug on top of 17,450'. Spotted 50 sx cement plug 50 sx plug @ 1, Spotted 15 sx fit	CHANGE PLANS COMMENCE DRILLII CASING TEST AND O OTHER:	PLUG AND ABANDONMENT X CEMENT JOB Cluding estimated date of starting any proposed ment retainer @ 8,300'. All cementing 2000 psi. Stung out of rtnr. Pumped 25 sx d down 25 jts tubing. Pumped 40 sx @ gel) to surface. Laid down 67 jts. Spotted out 411' - 311'. Laid down 44 jts. Spotted 20m 411' - 311'. Laid down 33 its tubing.
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operation work) SEE RULE 1103. 3-26-98 RU BJ. Tested witnessed and a plug on top of 17,450'. Spotted 50 sx cement plug 50 sx plug @ 1, Spotted 15 sx fr off 9 5/8", set 1	CHANGE PLANS CASING TEST AND COMMENCE DRILLING CA	PLUG AND ABANDONMENT X CEMENT JOB Cluding estimated date of starting any proposed ment retainer @ 8,300'. All cementing 2000 psi. Stung out of rtnr. Pumped 25 sx d down 25 jts tubing. Pumped 40 sx @ gel) to surface. Laid down 67 jts. Spotted out 411' - 311'. Laid down 44 jts. Spotted 20m 411' - 311'. Laid down 33 its tubing.
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DTHER: 12 Describe Proposed or Completed Operativork) SEE RULE 1103. 3-26-98 RU BJ. Tested witnessed and a plug on top of 17,450'. Spotted 50 sx cement plug 50 sx plug @ 1, Spotted 15 sx fit	CHANGE PLANS CASING TEST AND COTHER: Casing test and cothers, and give pertinent dates, included lines to 2000 psi. Pumped 50 sx below cerupproved by Charles Perrin (OCD). Sqz held 10 rtnr. Circ 10# brine w/25# gel to 7,400'. Laid plug. Circulated 10 ppg brine (w/25#/bbl salt gug @ 5,339'. Laid down 66 jts. Spotted 50 sx plug from 30' to surface plug. Washed down to 10' fillo' below GL & welded on 3/8" plate.	PLUG AND ABANDONMENT X CEMENT JOB ment retainer @ 8,300'. All cementing 2000 psi. Stung out of rtnr. Pumped 25 sx d down 25 jts tubing. Pumped 40 sx @ 3,249'. Laid down 67 jts. Spotted 2010 @ 3,249'. Laid down 44 jts. Spotted 2011 and 31'. Laid down 33 jts tubing. From surface. RD BJ. Star Welding cut
DTHER: 12. Describe Proposed or Completed Operatorists SEE RULE 1103. 3-26-98 RU BJ. Tested witnessed and a plug on top of a 7,450'. Spotted 50 sx cement plug 50 sx plug @ 1, Spotted 15 sx fr off 9 5/8", set 1	CHANGE PLANS CASING TEST AND COTHER: CASING TEST AND COTHER: CASING TEST AND COTHER: CHANGE PLANS CHANGE PLANS CASING TEST AND COTHER: CHANGE PLANS CASING TEST AND COTHER: CHANGE PLANS CASING TEST AND COTHER: C	ment retainer @ 8,300'. All cementing 2000 psi. Stung out of rtnr. Pumped 25 sx d down 25 jts tubing. Pumped 40 sx @ gel) to surface. Laid down 67 jts. Spotted of 2,249'. Laid down 44 jts. Spotted om 411' - 311'. Laid down 33 jts tubing. from surface. RD BJ. Star Welding cut
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EMPORARILY ABANDON FULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operation work) SEE RULE 1103. 3-26-98 RU BJ. Tested witnessed and a plug on top of a 7,450'. Spotted 50 sx cement plug 50 sx plug @ 1, Spotted 15 sx fr off 9 5/8", set 1	CHANGE PLANS CASING TEST AND COTHER: Dions (Clearly state all pertinent details, and give pertinent dates, included lines to 2000 psi. Pumped 50 sx below certapproved by Charles Perrin (OCD). Sqz held 10 rtnr. Circ 10# brine w/25# gel to 7,400'. Laid plug. Circulated 10 ppg brine (w/25#/bbl salt gug @ 5,339'. Laid down 66 jts. Spotted 50 sx plug from 30' to surface plug. Washed down to 10' for the surface plug. Washed down to 10' for below GL & welded on 3/8" plate. Petroleum E	ment retainer @ 8,300'. All cementing 2000 psi. Stung out of rtnr. Pumped 25 sx d down 25 jts tubing. Pumped 40 sx @ gel) to surface. Laid down 67 jts. Spotted of 2,249'. Laid down 44 jts. Spotted om 411' - 311'. Laid down 33 jts tubing. from surface. RD BJ. Star Welding cut

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