

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Texas Rio Petroleum, Inc. 2805 West 15th Street Amarillo, Texas 79102		OGRID Number 164623
		API Number 30-025-26866
Property Code 21556	Property Name Childers (Formerly Jake L. Hamon - #1 Childers)	Well No. #1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	19S	36E		1650'	South	1980'	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat (Atoka)					Proposed Pool 2				

Work Type Code Re-entry	Well Type Code Oil & Gas	Cable/Rotary Workover	Lease Type Code P	Ground Level Elevation 3,642.1'
Multiple No	Proposed Depth 11,200'	Formation Wildcat (Atoka)	Contractor El Toro	Spud Date 8-15-97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	361'	400 sxs	surface
12 1/4"	9 5/8"	36# & 40#	5,549.77'	2,700 sxs	surface
8 3/4"	7"	26#	11,201.91'	630 sxs	7,680' +

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Clean location-Dig cellar-Install casinghead. RU WO & Reverse units. Start drlg. plugs (surface, 311', 1777', 3255', 5500', 7150'). Test 9 5/8" csg. Clean out to top of 7" (7444') csg. run 7" & tie back into csg. & cement w/ 200sxs cl. C, circ. to top of 7" in 9 5/8" csg. Drl. plug & CIBP @ 10,736' & drl. to top of 5 1/2" liner @ 11,201'.

BOPs will be used throughout job.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: James B. Marcum
Printed name: James B. Marcum
Title: Vice President

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
Title: DISTRICT I SUPERVISOR

Approval Date: SEP 9 1997 Expiration Date:

C-101 Instructions

Measurements and dimensions are to be in /inches. Well locations will refer to the New M > Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

program. Attach additional sheets if necessary.

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The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is being drilled.
- 11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone
- 12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Multiple completion
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well
- 13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill
- 14 Lease type code from the following table:

S	State
P	Private
- 15 Ground level elevation above sea level
- 16 Intend to multiple completions? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1992
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26866		² Pool Code	³ Pool Name Wildcat (Atoka)
⁴ Property Code	⁵ Property Name Childers (formerly Hamon - #1 Childers)		⁶ Well Number #1
⁷ OGRID No. 164623	⁸ Operator Name Rio Petroleum, Inc.		⁹ Elevation 3,642.1'

¹⁰ Surface Location

UL or lot no. K	Section 32	Township 19S	Range 36E	Lot Idn	Feet from the 1650'	North/South line South	Feet from the 1980'	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

James B. Marcum
Signature
James B. Marcum
Printed Name
Vice President
Title
August 25, 1997
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyer:

SEE ATTACHED PLAT

Certificate Number

545

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Superseded C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

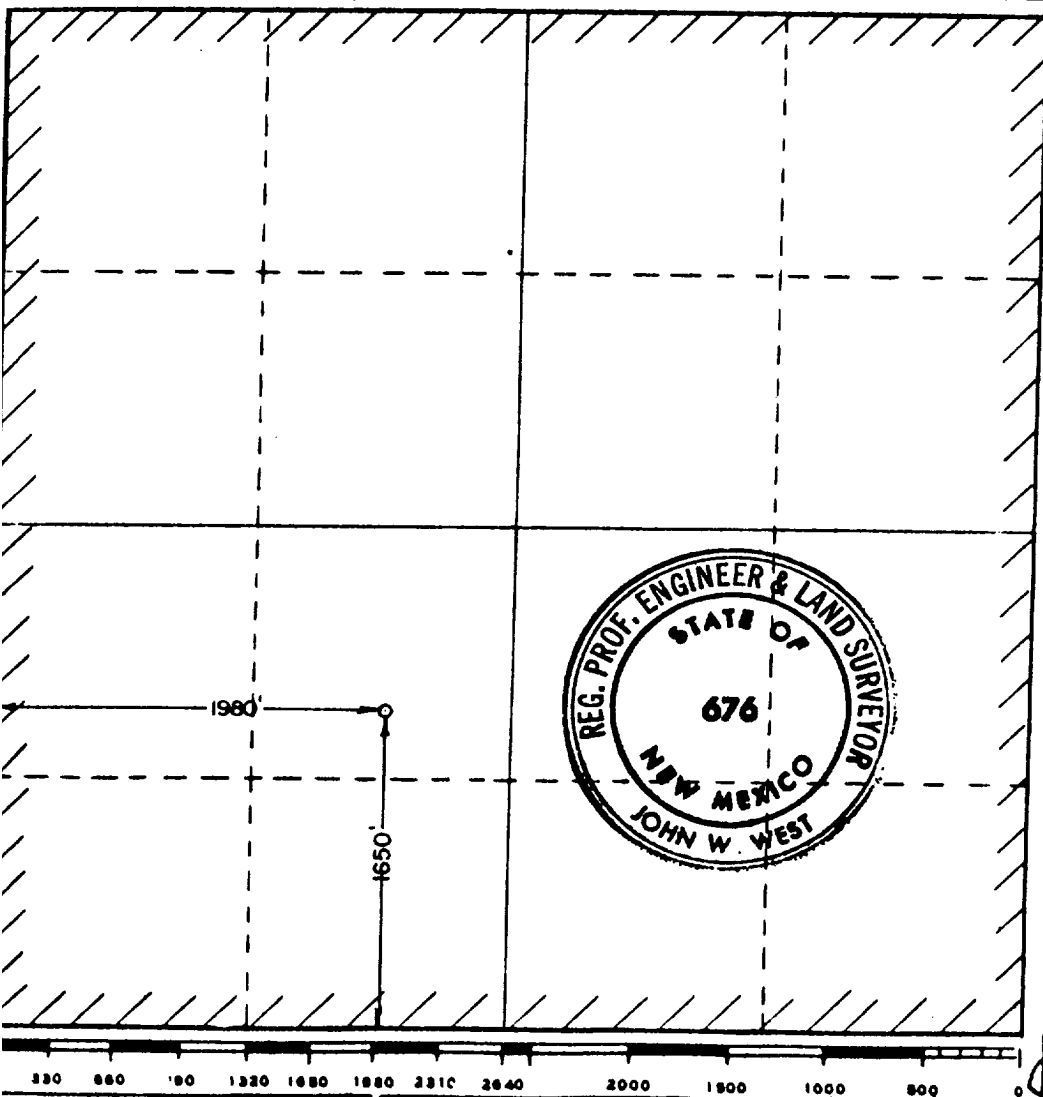
Operator Jake L. Hamon			Lease Childers		Well No. 1
Unit Letter K	Section 32	Township 19 South	Range 36 East	County Lea	
Actual Footage Location of Well: 1650 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3642.1	Producing Formation Morrow	Pool Osado North Morrow		Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B.W. Cozart
 Name

[Signature]
 Position

Drilling Foreman

Company

Jake L. Hamon

Date

June 9, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 4, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6683
Ronald J. Eidson 3239

BLOWOUT PREVENTER SPECIFICATION

