

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Childers
9. Well No.
1
10. Field and Pool, or Wildcat
North Osudo Morrow

2. Name of Operator	
Jake L. Hamon	
3. Address of Operator	
611 Petroleum Building, Midland, Texas 79701	
4. Location of Well	

UNIT LETTER	K	LOCATED	1980	FEET FROM THE	West	LINE AND	1650	FEET FROM
THE South		LINE OF SEC.	32	TWP.	19S	RGE.	36E	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-2-80	9-30-80	11-13-80	3666' KB 3642' GR	3636'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,260	12,201		0 to T.D.	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Morrow - Top 11,778' Base 12,139'				No

26. Type Electric and Other Logs Run		27. Was Well Cored
DLL - Micro SFL and CNL - FDC		No
29. CASING RECORD (Report all strings set in well)		

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	361	17-1/2"	400 sks Cement to surface	None
9-5/8"	36# & 40#	5,549.77'	12-1/4"	2700 sks cement to surface	None
7"	26#	11,201.91'	8-3/4"	630 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	10,916'	10,260'	210	None	2-3/8	10,885'	10,885

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,862' to 11,882' with 20 - 0.3" holes		DEPTH INTERVAL	
11,984' to 12,020' with 23 - 0.3" holes		AMOUNT AND KIND MATERIAL USED	
		11862' to 12020 3000 gals of 7-1/2% MS acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-28-80		Gas Well Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-19-80				Potential	Test on Form C-122		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						53.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		West Engineering

35. List of Attachments	
Electric Logs, DST Reports and Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Cecil H. Barber</u>	TITLE	Petroleum Engineer	DATE	12-12-80
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 15 through 34 shall be reported for each zone. The form is to be filled in triplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1,765	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1,877	T. Strawn	10,573	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3,191	T. Atoka	10,736	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,355	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3,753	T. Devonian		T. Menefee		T. Madison	
T. Queen	4,457	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,977	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blaine		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs Lm	7,430	T. Wingate		T.	
T. Wolfcamp	10,272	T. 1st Bone Spring	8,588	T. Chinle		T.	
T. Penn.		T. 2nd Bone Spring	9,100	T. Permian		T.	
T. Cisco (Bough C)		T. Morrow	11,778	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	10,870	to	10,930	No. 4, from		to	
No. 2, from	11,648	to	11,658	No. 5, from		to	
No. 3, from	11,862	to	12,020	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Caliche and Redbed	7100	8588	1488	Lime and Shale
355	1765	1410	Redbed, Shells & Gyp	8588			Top 1st Bone Spring
1765			Top of Anhydrite	8588	9100	512	Sand, Shale and Lime
1765	1877	112	Anhydrite	9100	9560	460	Shale and sand
1877			Top of Salt	9560	10272	712	Sand, Shale and Lime
1877	3191	1314	Gyp, anhydrite & salt	10272			Top of Wolfcamp
3191			Base of Salt	10272	10573	301	Lime
3191	3355	164	Anhy, lime and dol	10573			Top Strawn
3355			Top of Yates	10573	10736	163	Lime and Chert
3355	3753	398	Sand and anhydrite	10736			Top of Atoka
3753			Top of 7 Rivers	10736	11025	289	Sand, Shale & Lime
3753	4457	704	Anhy, Sand & Lime	11025	11545	520	Lime and Shale
4457			Top of Queen	11545	11778	233	Shale and Lime
4457	4977	520	Shale, Sand & Lime	11778			Top Morrow Shale
4977			Top of San Andres	11778	12139	361	Shale and Sand
4977	5415	438	Dol, Lime and Sand	12139			Top Barnett Shale
5415	5550	135	Dolomite	12139	12260	121	Shale
5550	7100	1550	Dol. Sand & Lime				