February 11, 1981

(Date)

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DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMM' N REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	- GAS
PRORATION OFFICE	_		
Operator I II			
Jake L. Hamon			
611 Petroleum Build	ling, Midland, Texas 797	01	
Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	Gas 🔲	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation Kind of Lea	
Childers Location	1 North Osudo 1	0 1 201	Ledse No.
Unit Letter K : 19	80 Feet From The West Li	ine and <u>1650</u> Feet From	n The South
	ownship 19-S Range		ea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		and an of the f
The Permian Corporation Box 3119. Midland. Texas 79702			xas 79702
Name of Authorized Transporter of Co Warren Petroleum Cor		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 67, Monument, New Mexico 88265	
give location of tanks.	K 32 19S 36E	No	March 1, 1981
COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty Diff. Resty
Designate Type of Completi	on – (X)	X Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7 - 2 - 80	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	12,260 ' Top Oil/Gas Pay	12,201' Tubing Depth
3666' K.B.	Morrow	11,862'	10,885'
11,862' to 11,882' and 11,984' to 12,020'			Depth Casing Shoe
		D CEMENTING RECORD	12,260'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	13-3/8"	361'	400
8-3/4"	7"	5,549.77' 11,201.91'	2,700
6-1/8"	4-1/2" Liner 2-3/8"	16;889;	210
TEST DATA AND REQUEST F	UR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL, WELL, Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas-MCF
GAS WELL NOTE: See Fo	orm C-122 for 4 point Bac		
845.41 CAOF	Length of Test 4 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	17.6 Casing Pressure (Shut-in)	53,6 Choke Size
4 Point Back Pressure		Packer	
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	. 19
		BY Sally Sally	W.
• • • • • • • • • • • • • • • • • • • •	,	ar ibertances	DISTRICT &
Cont VB	1		compliance with RULE 1104.
(Signature)			able for a newly drilled or deepened nied by a tabulation of the deviation
Petroleum Engineer		tests taken on the well in accor-	

sble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.