

CHILDERS

Lease Name

Well No. 1

Test No. 2

10850' to 11200'

JAKE L. HAMON

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

32 19S 36E

Field Area

MONUMENT

County

LEA

State

NEW MEXICO

FLUID SAMPLE DATA				Date 8-31-80		Ticket Number 821253	
Sampler Pressure 300 P.S.I.G. at Surface				Kind of D.S.T. OPEN HOLE		Halliburton Location HOBBS	
Recovery: Cu. Ft. Gas .04				Tester MR. WILLIAMS		Witness MR. BRASHER	
cc. Oil				Drilling Contractor DELTA DRILLING COMPANY RIG #3 bj			
cc. Water				EQUIPMENT & HOLE DATA			
cc. Mud 900 gas cut				Formation Tested Atoka			
Tot. Liquid cc.				Elevation - Ft.			
Gravity ° API @ ° F.				Net Productive Interval 350' Ft.			
Gas/Oil Ratio cu. ft./bbl.				All Depths Measured From Kelly Bushing Ft.			
RESISTIVITY				Total Depth 11200' Ft.			
CHLORIDE CONTENT				Main Hole/Casing Size 8 3/4" Hole			
Recovery Water @ ° F. ppm				Drill Collar Length 496' I.D. 2.25"			
Recovery Mud @ ° F. ppm				Drill Pipe Length 10306' I.D. 3.826"			
Recovery Mud Filtrate @ ° F. ppm				Packer Depth(s) 10843' 10850' Ft.			
Mud Pit Sample @ ° F. ppm				Depth Tester Valve 10803' Ft.			
Mud Pit Sample Filtrate @ ° F. ppm							
Mud Weight 10.1 vis 39 sec.							
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				2-3 Bubble Bottom		8" Hose Choke .75"	
Recovered 837		Feet of gas cut drilling mud.		Floor Manifold			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET....GAS TO SURFACE IN 36 MINUTES AFTER TOOL WAS OPENED FOR INITIAL FLOW PERIOD....							
TEMPERATURE		Gauge No. 108		Gauge No. 106		Gauge No.	
Depth: 10828' Ft.		Depth: 11195' Ft.		Depth: Ft.		TIME (00:00-24:00 hrs.)	
Est. 185 ° F.		24 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool	
Actual ° F.		Pressures		Pressures		Opened 1052	
		Field Office		Field Office		Opened Bypass 1809	
Initial Hydrostatic		5610 5644.6		5835 5829.6		Reported Computed	
Flow Initial		172 223.4		333 519.4		Minutes Minutes	
Flow Final		172 217.7		333 366.6			
Closed in		2490 2472.7		2576 2609.4		15 15	
Flow Initial		257.9 277.9		388.9 408.3		62 63	
Flow Final		372.5 372.4		527.8 502.7			
Closed in		4722 4753.5		5276.6 4907.5		120 117	
Flow Initial						240 242	
Flow Final							
Closed in							
Final Hydrostatic		5639 5607.4		5779 5793.2			

FORMATION TEST DATA

LITTLE 5 111033 75C 2/80