

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ File ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name Childers
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 19-S RANGE 36-E	10. Field and Pool, or Well at North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3642.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 11,040 8-25-80.
2. Ran CNL-FDC & DLL-RXO 11,040' - 5500' 8-26-80.
3. Drilled 8-3/4" hole to 11,200' 9-1-80.
4. Ran CNL-FDC & DLL w/Micro-SFL 11,172' - 10,900'.
5. Ran 274 jts 7", 26#, N-80 & P-110 casing set at 11,201.91' K.B. With DV Tool at 8952' cemented with 200 sx HOWCO lite wt cement 5# gilsonite, 1/4# flocele per sx, 0.6% HALAD-22 and 0.4% CFR-2 followed by 250 sx Class H cement + 0.6% HALAD-22, 0.4% CFR-2 & 5# Kcl/sx. Plug down @ 11:45 AM 9-4-80. Circulated 12 hrs.
6. Cemented 2nd stage with 180 sx HOWCO lite wt + 5# gilsonite, 1/4# flocele/sx & 0.6% HALAD-22. Plug down 1:30 AM 9-5-80.
7. WOC 29 hrs.
8. Pressure tested BOP's to 5000# by Yellow Jacket 9-6-80.
9. Drilled DV tool, floats and cement, tested 7" casing and casing seat to 2500# for 1/2 hrs. No pressure Loss.
10. Drilling 6-1/8" hole 9-10-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty McConry TITLE Clerk DATE 9-11-80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE SEP 15 1980

CONDITIONS OF APPROVAL, IF ANY: