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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26866

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Childers	
2. Name of Operator Jake L. Hamon		9. Well No. 1	
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		10. Name and Address of Owner North Osudo Morrow	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE OF SEC. 32 TWP. 19-S RGE. 36-E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3642.1 GL		19. Proposed Depth 11,600'	19A. Formation Morrow
21A. Kind & Status Plug. Bond Blanket in Force		21B. Drilling Contractor Delta Drilling Co.	20. Rotary or C.T. Rotary
23.		22. Approx. Date Work will start 6-13-80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. COST
17-1/2"	13-3/8"	48#	350'	350	Circ to surface
12-1/4"	9-5/8"	36# & 40#	5,500'	2800	Circ to surface
8-3/4"	7"	23#, 26# & 29#	11,100'	500	8,050'
6-1/8"	5"	18#	11,600'	100	10,900'

Operator proposes to drill to the Morrow formation, expected about 11,348'.

Procedure:

- Drill 17-1/2" hole to 350' using gel-lime mud.
- Set 13-3/8", 48# surface casing and cement to surface with 350 sacks.
- Install 2 - 5000# BOPs and pressure test BOPs and surface casing.
- Drill 12-1/4" hole to approximately 5500' using SW base mud and run electric logs.
- Set 9-5/8" casing and cement to surface with 2800 sacks.
- Install 3 - 5000# BOPs and pressure test BOPs and casing.
- Drill 8-3/4" hole to approximately 11,100' using SW base mud of 9# - 12# per gallon and sufficient properties for hole conditions for logging, DST's and casing setting.
- DST any significant shows of oil or gas and run electric logs.
- Set and cement 7" casing with 500 sack.
- Drill 6-1/8" hole to TD and run electric logs.
- If production is indicated, set and cement 550' of 5" liner to TD.
- Perforate productive zone and acidize or frac as needed.
- Gas is not dedicated.

ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Operator certifies that the information above is true and complete to the best of my knowledge and belief.

Title Drilling Foreman

Date June 9, 1980

VED BY
IONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT 1

DATE

JUN 9 1980