

COUNTY LEA FIELD Osudo, N. STATE NM  
 OPA HAMON, JAKE L. API 30-025-26866  
 NO 1 TEAM Childers MAP  
 Sec 32, T19S, R36E CO-ORD  
 1650 FSL, 1980 FWL of Sec 1-1-8 NM  
 6 mi SW/Arkansas Junction SPD 7-2-80 CMP 11-13-80

CSC	WELL CLASS: INIT D FIN DG LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-361-400 sx				
9 5/8-5520-2700 sx				
7-11,201-630 sx				
4 1/2-lnr-10,916-12,260-210 SX				
2 3/8-10,885				
	ID 12,260 (MRRW)		PBD 12,201	

IP (Morrow) Perfs 11,862-12,020 F 845 MCFGPD. Pot based  
 on 24 hr test thru Var. chks. GOR (NR); gty (NR);  
 CP Pkr; TP 3884

CONTR Delta OPRSELEV 3559 GL PD 11.

F.R. 6-16-80  
 (Morrow)  
 7-10-80 Drlg 3918  
 7-17-80 TD 5550; Rng Csg  
 7-29-70 Drlg 7941  
 8-7-80 Drlg 9006  
 Lost Circ 8820-76, 8906-88  
 8-20-80 Drlg 10,380 sh & 1m  
 8-26-80 TD 11,040; Rng Logs  
 9-4-80 TD 11,201; Rng Csg  
 DST (Morrow) 10,830-11,040, op 2 hrs 15 mins  
 w/wk to good blow, rec 647 FT DM w/NS, 1 hr  
 ISIP 3259, FP 176-308, 4 hr FSIP 4100  
 DST (Morrow) 10,850-11,200, op 2 hrs 15 mins  
 w/good blow, GTS in 21 mins, rec 837 FT GCM,  
 1 hr ISIP 2490, FP (NR), 4 hr FSIP 4722  
 9-8-80 TD 11,201; Cond Mud  
 9-16-80 Drlg 11,555 1m  
 9-23-80 Drlg 12,003 1-1-8 NM

LEA  
HAMON, JAKE L.

Osado, N.  
1 Childers  
Sec 32, T19S, R36E

NM  
Page #2

10-7-80	Continued
	TD 12,260; PBD 12,201; MORT
11-5-80	TD 12,260; PBD 12,201; Swbg
	Perf (Morrow) 11,862-882, 11,984-12,006
	12,014-020 w/23 shots
	Acid (11,862-12,020) 3000 gals (7 1/2 MS)
11-13-80	TD 12,260; PBD 12,201; SI
12-3-80	TD 12,260; PBD 12,201; SI WO PLC
	CAOF 845 MCFGPD (11,862-12,020)
12-29-80	TD 12,260; PBD 12,201; Complete
1-3-81	COMPLETION ISSUED

1-1-8 NM  
IC 30-025-70275-80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Replaces C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

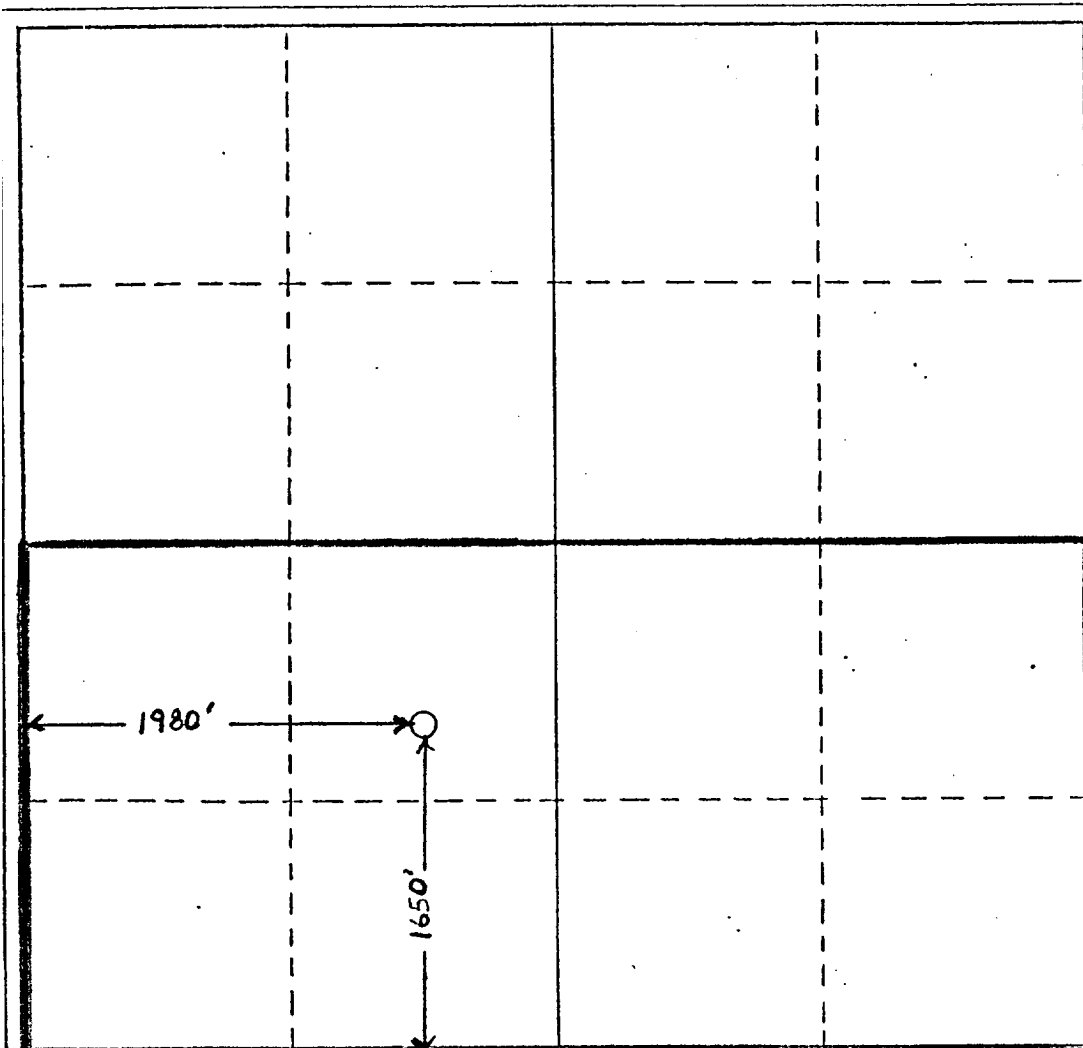
Operator <b>HAMON OPERATING COMPANY</b>		Lease <b>CHILDERS</b>		Well No. <b>1</b>	
Unit Letter <b>K</b>	Section <b>32</b>	Township <b>19 SOUTH</b>	Range <b>36 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3642.1</b>	Producing Formation <b>ATOKA (PROPOSED)</b>		Pool <b>WILDCAT</b>	Dedicated Acreage: <del>630</del> <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **UNITIZATION**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Steve T. Flynn*

Name  
**STEVE T. FLYNN**

Position  
**PETROLEUM ENGINEER**

Company  
**HAMON OPERATING COMPANY**

Date  
**6-2-87**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**ORIGINAL DATED 6-4-80**

Registered Professional Engineer and/or Land Surveyor

**JOHN W. WEST**

Certificate No.

