

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

0+2-NMOCD

1-Warrior, FW

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PLUG	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Warrior, Inc. (P. O. Box 17479, Fort Worth, TX 76102)	8. Form or Lease Name State WE "D"
3. Address of Operator %P. O. Box 1737, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LEFT J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument GB/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3587.7' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Acidize ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/81 Schlumberger perforated 2 jet spf from 4159-4167' and 4124-4133'.

1/27/81 Schlumberger perforated 2 spf from 4073-4093'. Set 5 1/2" BP and pkr. Set BP at 4107', and pkr. at 4030'. Swabbed.

1/28/81 Dresser Titan acidized with 2000 gals. 15% acid using 2 gals./1000 gals. Corrosion Inhibitor and 2 gals./1000 gals. Surfactant, and 60 ball sealers. Maximum treating pressure 3200# and minimum 2800#. ISIP 1000#, 5 min. SIP 400#, and 8 min. SIP vacuum. Swabbed. Well would not give up much fluid.

2/3/81 Dresser Titan frac'd with 30,000 gals. gel water, 36,000# 20/40 sand, and 16,000# 10/20 sand in two stages using 700# rock salt & 40 ball sealers (treated down csg.). Maximum pressure 2400#, minimum 2000#, avg. 2200#, ISIP 2050#, and 15 min. SIP 1850#.

3/1/81 to 3/26/81 Swabbed and tested.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE Consulting Engineer DATE 4/30/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3/27/81 Rigged up 55 Well Service. Pulled rods, pump, & tbg.

3/28/81 Welex ran CIBP and set at 3650'. Perforated 2 spf from 3550-3570'.
Ran 5 1/2" x 2 3/8" Model R Double Grip Pkr. and seating nipple.
Displaced hole with 2% KCl water. Spotted 90 gals. MOD 202 acid across
to perforated interval. Pulled up and set pkr. at 3516'. Pressured back-
side to 500# - broke down formation with water at 2200 psi. Acidized
4/1/81 with 2940 gals. MOD 202 at AIR 5.2 BPM. Maximum treating pressure
3700# and average pressure 3100#. ISIP 1600# and 15 min. SIP 800#.
Pulled pkr. Returned to pumping.

4/16/81 Well making a couple of bbls. of fluid per day - 50% oil.