

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PLUG	
U.S.G.I.	
LAND OFFICE	
OPERATOR	

0+2-NMOCD
1-Warrior, FW

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Warrior, Inc. (P. O. Box 17479, Fort Worth, TX 76102)

3. Address of Operator
%P. O. Box 1737, Hobbs, NM 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State WE "D"

9. Well No.
2

10. Field and Pool, or Without
Eunice-Monument GB/SA

11. Elevation (Show whether DF, RT, GR, etc.)
3587.7' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/22/81 Schlumberger perforated 2 jet spf from 4159-4167' and 4124-4133'.
- 1/27/81 Schlumberger perforated 2 spf from 4073-4093'. Set 5 1/2" BP and pkr. Set BP at 4107', and pkr. at 4030'. Swabbed.
- 1/28/81 Dresser Titan acidized with 2000 gals. 15% acid using 2 gals./1000 gals. Corrosion Inhibitor and 2 gals./1000 gals. Surfactant, and 60 ball sealers. Maximum treating pressure 3200# and minimum 2800#. ISIP 1000#, 5 min. SIP 400#, and 8 min. SIP vacuum. Swabbed. Well would not give up much fluid.
- 2/3/81 Dresser Titan frac'd with 30,000 gals. gel water, 36,000# 20/40 sand, and 16,000# 10/20 sand in two stages using 700# rock salt & 40 ball sealers (treated down csg.). Maximum pressure 2400#, minimum 2000#, avg. 2200#, ISIP 2050#, and 15 min. SIP 1850#.
- 3/1/81 to 3/26/81 Swabbed and tested.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE Consulting Engineer DATE 4/30/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3/27/81 Rigged up 55 Well Service. Pulled rods, pump, & tbg.

3/28/81 Welex ran CIBP and set at 3650'. Perforated 2 spf from 3550-3570'.
Ran 5 1/2" x 2 3/8" Model R Double Grip Pkr. and seating nipple.
Displaced hole with 2% KCl water. Spotted 90 gals. MOD 202 acid zcross
to perforated interval. Pulled up and set pkr. at 3516'. Pressured back-
side to 500# - broke down formation with water at 2200 psi. Acidized
4/1/81 with 2940 gals. MOD 202 at AIR 5.2 BPM. Maximum treating pressure
3700# and average pressure 3100#. ISIP 1600# and 15 min. SIP 800#.
Pulled pkr. Returned to pumping.

4/16/81 Well making a couple of bbls. of fluid per day - 50% oil.