|  | rgy, Minerals and Nat<br>OIL CONSERVA<br>P.O. B               | ew Mexico<br>ural Resources Departn.<br>ATION DIVISION<br>ox 2088 | Form C-104<br>Revised 1-1-89<br>See Instructions<br>at Bottom of Page |
|--|---|---|---|
| DISTRICT III<br>000 Rio Brazos Rd., Aziec, NM 87410  | REQUEST FOR ALLOWAR   |   | ΓΙΟΝ  |
| Operator   | TO TRANSPORT OIL  | AND NATURAL GAS   | Well API No.  |
| Gladstone Resources,   | Inc.  |   | 30-025-26880  |
| udress   | s Services, Inc., P.O. B                                      | ox 755 Hobbs NM 8   | 8241_0755   |
| Reason(s) for Filing (Check proper box)  |   | Other (Please explain)  | 0241-0755   |
| New Well   | Change in Transporter of:<br>Oil Dry Gas                      |   |   |
| Change in Operator   | Casinghead Gas Condensate                                     | Effective   | March 1, 1994   |
| change of operator give name<br>ad address of previous operator Teem   | Exploration, c/o Oil Reports                                  | & Gas Services, Inc., H   | bbs, NM 88241-0755  |
| I. DESCRIPTION OF WELL   |   |   | ·····   |
| Lease Name<br>McNeil   | Well No. Pool Name, Include<br>1 Nadine Dr                    | ing Formation<br>inkard Abo                                       | Kind of Lease Lease No.<br>Shaw, The Kink & Fee                       |
| Location   |   |   |   |
| Unit LetterA   | Feet From The   | North Line and 660  | Feet From The Li  |
| Section 27 Townshi   | ip 19S Range 38E  | , NMPM, Lea   | County  |
|  | SCROPTER OF OUL AND NATES                                     |   |   |
| II. DESIGNATION OF TRAN<br>Name of Authorized Transporter of Oil   | SPORTER OF OIL AND NATU                                       |   | approved copy of this form is to be sent)                             |
| FOTT Energy Corporati  | on Liective 4-1-94  |   | uston, Texas 77210-4666   |
| Name of Authorized Transporter of Casin,<br>GPM Gas Corporation  | ighead Gas 🔼 or Dry Gas 🦳                                     | Bartlesville, Okla  | approved copy of this form is to be sent)<br>homa 74002               |
| f well produces oil or liquids,<br>ive location of tanks.  |   |   | When ?  |
|  | A 27 198 38E<br>from any other lease or pool, give comming    | Ing order number:   | 4/8/81  |
| V. COMPLETION DATA   |   |   |   |
| Designate Type of Completion   | - (X) Oil Well Gas Well                                       | New Well   Workover   D   | Deepen Plug Back Same Res'v Diff Res'                                 |
| Date Spudded   | Date Compl. Ready to Prod.                                    | Total Depth   | P.B.T.D.  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                                   | Top Oil/Gas Pay   | Tubing Depth  |
| Perforations   |   |   | Depth Casing Shoe   |
|  |   |   |   |
|  | TUBING, CASING AND  |   |   |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT  |
|  |   |   |   |
|  |   |   |   |
| . TEST DATA AND REQUE  | ST FOR ALLOWABLE  |   |   |
| DIL WELL (Test must be after )<br>Date First New Oil Run To Tank   | recovery of total volume of load oil and must<br>Date of Test | Producing Method (Flow, pump,                                     | le for this depth or be for full 24 hours.)<br>gas lift, etc.)        |
|  |   |   | Choke Size  |
| Length of Test   | Tubing Pressure   | Casing Pressure   | Choke Size  |
| Actual Prod. During Test   | Oil - Bbls.   | Water - Bbis.   | Gas- MCF  |
| •  |   |   |   |
| GAS WELL<br>Actual Prod. Test - MCF/D  | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate   |
|  |   |   | Choke Size  |
| esting Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                                     | Casing Pressure (Shut-in)   | Choke Size  |
|  | CATE OF COMPLIANCE  | OIL CONSI   | ERVATION DIVISION   |
| /I. OPERATOR CERTIFIC<br>I hereby certify that the rules and regul<br>Division have been complied with and<br>is true and complete to the best of my   | that the information given above                              | Date Approved   | MAR 0.9 1994  |
| I hereby certify that the rules and regul<br>Division have been complied with and  | that the information given above                              |   | MAR 0.9 1994  |
| I hereby certify that the rules and regul<br>Division have been complied with and<br>is true and complete to the best of my<br>Adduct Adduct Signature | I that the information gives above<br>knowledge and belief.   |   | MAR 0.9 1994  |
| I hereby certify that the rules and regul<br>Division have been complied with and<br>is true and complete to the best of my                            | that the information given above                              | By  |   |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

> 1 4 A . . .

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.