Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUE	ST FOR	RALL	OWAB	LE AND A	UTH	ORIZA	ATION				
	T	<u>O TRAN</u>	SPO	RT OIL	AND NAT	UHA	L GAS	Well A	PI No.	· · · · · · · · · · · · · · · · · · ·		
perator	_								25-26880)		
Gladstone Resources,	Inc.			<u></u>				130-0	23 20000			
dress c/o Oil Reports & Gas	Service	es, Inc	., P	.O. Bo	x 755, H	iobbs	s, NM	88241-	0755			
eason(s) for Filing (Check proper box)		Change in To		er of:	Cure	1 (1 1600	ie expide	•/				
ew Well	Oil	~ —	ranapon Try Gas	r-1								
ecompletion \square	Casinghead	_	Condens	_		Effe	ective	e March	1, 1994	Į.		
mile in Obereson				=			T	I I-lelen N	M 992/1 0	755		
addition of provides operation			Oil R	eports &	Gas Serv	æ,	inc.,	H0005, N	M 88241-U	755		
DESCRIPTION OF WELL	Well No. Pool Name, Including				g Formation	g Formation Kine					Lease No.	
McNeil					nkard Ab	00		Seit	XXXXXX Fee			
ocation	660			N	brth		660	_	et From The _	East	Line	
Unit Letter A	_ :_660	F	Feet Fro	m The	orth Line	and _	000	Fe	t From The _			
Section 27 Townsh	ip 19S	1	Range	38E	, NN	ирм,	Lea				County	
I. DESIGNATION OF TRAN	SPORTE	OF OII	ANI	NATU!	RAL GAS				of this fo	arm is to be se	·mt)	
iame of Authorized Transporter of Oil	X	or Condens	nte (Address (GIW					orm is to be se		
FOTT Energy Corporati	on				P. O. B	<u>3x.4</u>	666.	Houston	'l'exas	77210-4	- 000 	
iame of Authorized Transporter of Casin	ighead Gas	\triangle	or Dry (Gas						orm is to be se	· L)	
GPM Gas Corporation				,	Bartles			When				
well produces oil or liquids,			Twp.	•	ls gas actually	y conne	ccea /		3/81			
ve location of tanks.			195	38E	Yes			1 4/5	701			
this production is commingled with that	from any other	er lease or p	ool, giv	e commingi	ing order name	æi:						
/. COMPLETION DATA		Oil Well	~	ias Well	New Well	Worl	cover [Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	ION WELL	1	MES AMEII	I MEM MEN	1	1	Deepou		1	i	
ate Spudded Date Compl. Read			Prod.		Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
									Depth Casing Shoe			
Perforations									1			
	T	UBING,	CASI	NG AND	CEMENTI	NG R	ECOR	<u> </u>				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					<u> </u>				1			
									 			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE				da= -11		io doneb no ba	for full 24 hos	urs.)	
IL WELL (Test must be after	recovery of 10	sal volume o	of load	oil and mus	Producing M	r exceed	Elem -	ma ene life	etc)	101 Juli 67 1101	_ • • • •	
Date First New Oil Run To Tank	Date of Te	s			Producing M	Doing (riow, pu		/			
					Casing Press	9172			Choke Size			
length of Test	Tubing Pre	Tubing Pressure				Casing Pleasure						
	O'I BL	Oil - Bbis.				Water - Bbls.				Gas- MCF		
Actual Prod. During Test	CII - BOIS.											
GAS WELL							A 1		10	Condenses		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate		
						/6			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
	CATECI	COM	T TA	VCE	<u> </u>					5000		
VI. OPERATOR CERTIFI	CATEO	COIVIE		TCL:		OIL	CON	1SERV	'ATION	DIVISI	NC	
I hereby certify that the rules and rep Division have been complied with a	gulations of the	e Uli Conset	SU SPUA AMIOU	'e								
Division have been complied with an is true and complete to the best of m	ly knowledge !	and belief.		-	∥ no•	ο Ar	יחרחיים	d	М	R 091	994	
()					Dat	e wh	hinae	·u		717-35-1/		
XIIII HOL	le				_							
	<u>~~-</u>				∥ By.					RY SEXTO		
Signature		Ager	nt .		11		ORIGIN	VAL SIGN	ed by Jeri	ry sext o !	V	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Laren Holler

1994

Printed Name

March 1,

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRUCT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Title

Telephone No.

393-2727

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.