NO. OF COPIES RECE		_		
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.			_	
LAND OFFICE				
TRANSPORTER	OIL			
INANSFORTER	GAS			
OPERATOR				
PRORATION OF	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	•	AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
1 RANSPORTER GAS		•	
OPERATOR			-
PRORATION OFFICE			
Operator Kenai Oil & Gas In	)C		
		2000	
	. 500, Denver, Colorado	80202 Other (Please explain) Effe	ective 10-1-83. Change
Reason(s) for filing (Check proper box)	m		to Lantern Petroleum
New Well	Change in Transporter of: Oil Dry Gas	Corporation.	20 241102111 1 2 31 3 1 2 4 11
Recompletion Change in Ownership	Casinghead Gas Condense		
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND L	Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name McNeil	1 Nadine Drinkar	rd-Abo State, Federal o	Fee FEE N-1275
Location			
Unit Letter A ; 6	60 Feet From The North Line	and 660 Feet From Th	e <u>East</u>
Olit Letter			County
Line of Section 27 Town	nship $19S$ Range $38$	8E , NMPM, Lea	County
	SER OF OU AND NATURAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Lantern Petroleum		P. O. Box 2281, Midland	, Texas 79702
'Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
		Is an actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge. A 27 19S 38E	Is gas actually connected? When	1
give location of tanks.			
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	011 11011	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completion	on = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11052 0.75			
			1
		fter recovery of total volume of load oil	and must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	epth or be for full 24 hours;	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Date First New Circums 10 1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Wdter - Bbie.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Ploat Test-Mo.72			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	[]	ATION COMMISSION
		APPROVED SEP 26	1983 , 19
I hereby certify that the rules and	regulations of the Oil Conservation		
	with and that the information given he best of my knowledge and belief.	BY DEIGHAL SIGNED BY	Y JERRY SEXTON-
anote in time and semipore to		TITLE DISTRICT I SU	PERVISOR
			compliance with BULLE 1104.
61 1211	6/6/	11	compliance with RULE 1104.  wable for a newly drilled or deeper
Monday 6	enature)		
Production Manag		I have taken on the Well In acco	ust be filled out completely for all
	Title)	able on new and recompleted w	\etr=•
September 21, 19	983	mus sonly Continue !	II, III, and VI for changes of own

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

26 1983

The Company of the Co