Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office	Revised 1-1-89
DISTRICT J P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION D 2040 Pacheco St.	WEEL ATTIO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 8750	30-025-26886 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
	O. State Off & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	B BACK TO A 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	Monument Abo
OIL GAS WELL OTHER	
2. Name of Operator	8. Well No.
Amerada Hess Corporation 3. Address of Operator	0. P. J. W. W.
P. O. Drawer D. Monument, NM 88265	9. Pool name or Wildcat Monument Abo
4. Well Location Unit Letter C 800 Feet From The North	1750
Unit Letter C: 800 Feet From The North Li	ne and1750
Section 2 Township 20S Range	36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
XIIIIIIIIIIIIX	
Check Appropriate Box to Indicate Natur	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	DIAL WORK X ALTERING CASING
	— ALTERNING CASING
TEMPORARILY ABANDON U CHANGE PLANS U COMMENCE DRILLING OPNS. U PLUG AND ABANDONMENT	
PULL OR ALTER CASING	
OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.	
6-15 thru 7-16-98 MIRU Dawson Prod. Svc. pulling unit & TOH w/rods & pump. BOP & TOH w/tbg. TIH w/gauge ring to 7230' & TOH. TIH w Western Atlas TIH w/2-1/8" Predator perf. guns & perf. At shots fr. 6982' - 7008'. American Fracmaster acidized At 7008' w/1300 gal. 15% HCL acid. Swabbed well. TIH w/cem Halliburton Svc. pumped 100 sks. premium plus cement. WC cement at 6906' & drld. out cement, retainer, & cement ou TIH, drld. & pushed CIBP to 7640'. TIH w/2-7/8" tbg. set w/17,000# tension. Removed BOP & installed wellhead. TI cleaned location. Resumed producing well. Test of 7-21-98: Prod. 12 B.O./D., 50 B.W./D., & 1 MCFGP	n/5-1/2" CIBP & set at 7200'. To Zone w/4 SPF, total 105 To Zone perfs. fr. 6982' - Tient retainer set at 6910'. TIH w/4-3/4" bit, tagged t at 7010'. Circ. well clean. OE at 7601' w/TAC at 7215' H w/pump & rods. RDPU & D in 24 hours.
I hereby certify that the information above is true and complete to the best of my knowledge and belief	
SIGNATURE LOY LIVINGELLE TITLE Admi	n. Svc. Coord. DATE
TYPEOR PRINT NAME ROY L. Wheeler, Jr.	TELEPHONE NO. 915 758-6700
(This space for State Use)	
ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERMISS	APA
APPROVED BY DISTRICT I SUPERVISOR TITLE	DATE SEP 02 BS
CONDITIONS OF APPROVAL IF ANY	