

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. Indicate Type of Lease
2. Name of Operator <u>Amerada Hess Corporation</u>		7. Unit Agreement Name
3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u>		8. Farm or Lease Name <u>Monument Abo Unit</u>
4. Location of Well UNIT LETTER <u>C</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3598' GR</u>		10. Field and Pool, or Wildcat <u>Monument Abo</u>
		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 11, 1983 - Pulled rods, pump & tbq. Removed scale samples & tested chemically. Found no chemical to break down scale. Re-ran tbq., pump & rods & resumed prod.

February 25, 1983 - Pulled rods, pump & tbq. Ran pkr. & tbq. & set pkr. at 7237'. Spotted 1000 gal. U-82 over 5-1/2" csg. perf. fr. 7283' to 7629' & let set 3 hrs. Attempted to swab. No recovery. Spotted 1000 gal. Cyrtan over perfs & let set 48 hrs. Swabbed load. Tested tbq. & replaced split jt. of EW tbq. Re-ran pkr. & tbq. & set pkr. at 7237'. Loaded csg. w/2% KCl water & Dowell acidized Abo zone thru 5-1/2" csg. perf. fr. 7283' to 7629' w/3000 gal. 15% MSR acid in two stages using rock salt as diverter. Swabbed load. Pumped 50 bbls. fresh water mixed w/110 gal. scale inhibitor down tbq. followed w/20 bbls. fresh water mixed w/110 gal. corrosion inhibitor & flushed w/150 bbls. KCl water. Pulled tbq. & pkr. & re-ran tbq., pump & rods & resumed pumping.

Test of 3-18-83: Pumped 77 b.o. & 58 b.w. in 24 hrs. on 6-149" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Sexton TITLE Supv. Adm. Ser. DATE 4-12-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE APR 18 1983

RECEIVED

APR 15 1983

O.C.D.
HCSBS OFFICE