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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Monument Abo Unit
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Monument Abo Unit
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3598' GL 3613' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 25 to July 16, 1981

Pulled rods, pump & tbq.. Ran Baker full bore pkr. & 3-1/2" tbq. & tested on trip in w/8500# pressure. Held OK. Set Baker full bore pkr. at 7182'. Loaded 5-1/2" csg. w/41 bbls. 10# brine water & tested w/1500# press. Held OK. Magnum fraced Abo zone thru 5-1/2" csg. perf. 7283' to 7520' w/1236 bbls. magnum frac mixed w/10# gelled brine water, 750,000 SCF nitrogen & 18,000# 20/40 sand in stages. Swabbed load. Pulled tbq. & pkr.. Re-ran tbq., pump & rods & resumed production.

Test of 7-29-81. Pumped 29 b.o. & 71 b.w. in 24 hrs. on 5.4-130" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whaler TITLE Production Clerk DATE 8-4-81

APPROVED BY [Signature] TITLE [Signature] DATE AUG 7 1981

CONDITIONS OF APPROVAL, IF ANY: