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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Monument Abo Unit
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Monument Abo Unit
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3598'GL 3613'RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 28, 1981 - Cleaned loc., installed well head & BOP. Tested 5-1/2" csg. @ surface w/ 1200# press. f/30 min. Held OK. Ran 4-3/4" bit & four 3-1/2" DC's on 2-7/8" tbg. & checked float collar @ 7705', drld. float collar & cement fr. 7705' to 7744'. Circ. hole clean & tested 5-1/2" csg. w/1200# press. f/30 min. Held OK. Displaced hole w/2% KCL water & pulled tbg. & DC's & bit. Schlumberger ran cement bond log fr. 7735' to 3924'. Indicated good bonding. Found top of cement outside 5-1/2" csg. at 4298'. Ran GR & collar log fr. 7735' to surface. Ran 2-7/8" tbg. set @ 7743'. Dowell spotted 500 gal. 15% NE Hcl. acid mixed w/10% acetic acid fr. 7743' to 7243' & pulled tbg. Schlumberger perf. 5-1/2" csg. opposite Abo zone selectively fr. 7283' to 7629' w/total of 32 shots. Ran 5-1/2" X 2-7/8" Model R dbl. grip pkr. on 2-7/8" tbg. & set pkr. @ 6479', tbg. set @ 7229'. Loaded annulus w/2% KCL water & press. to 500#. Press. tested tbg. to 5000#. Held OK. Dowell acidized Abo zone thru 5-1/2" csg. perf. fr. 7283' to 7629' w/2500 gal. 15% NE dbl. inhibited MSR acid plus 10% acetic acid in stages using ball sealers as diverter. Swabbed 15 b.w. & started flowing to frac tank 2-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>2-17-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>2-17-81</u>
CONDITIONS OF APPROVAL, IF ANY:		