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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Monument Abo Unit
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Monument Abo Unit
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3598'GL 3613'RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jan. 4, 1981 - Reamed 7-7/8" hole w/5-3/4" core bbl. & 7-29/32" core bit fr. 6220' to 6995'. Started coring @ 6995'.

Core #8 - cored 37' & recovered 37'
Core #9 - cored 60' & recovered 60'

Reamed 97' cored hole & resumed drlg. 7-7/8" hole to 7979'. Schlumberger ran DIL/SFL W/GR & SP fr. 7970' to 4378', BHC/Sonic W/GR & cal. fr. 7970' to 4378', CNL/FDC W/GR & cal. fr. 7969' to 4378', NGT log fr. 7965' to 4378' & dip meter fr. 7969' to 4378'. Took DST fr. 7752' to 7979'. Spotted 110 sks. Class J cement plug fr. 7955' to 7650'. WOC & drld. cement fr. 7571' to 7750'. Took DST fr. 7250' to 7750'. Ran 189 jts. 5-1/2" 17#, 15.5# & 14# csg. set @ 7730' & cemented w/375 sks. Class C 50/50 portmix cement w/ additives followed w/300 sks. Class H cement w/ additives. Plug down @ 7PM 1-22-81. Released Startex drilling rig & operations turned over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Foster TITLE Supv. Adm. Ser. DATE 2-17-81

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 19 1981

CONDITIONS OF APPROVAL: