STATE OF GEVERANDO FOGY AND MIDERALS DEPARTMENT	DU CONCERN	ATION DIVISIG	Form C-104 Revised 10-1-78
елита Г С Гіце U S.O.S.		W MEXICO 87501	
	REQUEST FO	R ALLOWABLE	
	-	ND PORT OIL AND NATURAL GAS	
Superior Oil Comp	anv. The		
4411000			
	dland, Texas 79702	Other (Please explain)	
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Change oil tra	•
Recompletion	Cil Dry Go Casingheed Gas Conde		ompany (Trucks)
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
West Lynch Deep Unit	Well No. Pool Name, Including F		2
	West Lynch (Mg	<u>Jrrow)</u>	<u>1000101 (m-039230</u>
Unit Letter 0 : 23]	Feel From The <u>east</u> Lir	ne and <u>660</u> Feet From	The south
Line of Section 28 To	ownship 20S Range	34E , NMPM, Lea	County
Nerie of Authorized Transporter of O	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Koch Oil Company of Tex		P.O. Box 1558 Breckenr Address (Give address to which appro	
Nome of Authorized Transporter of Co Llano, Inc.	asinghead Gas 🔲 🛛 cr Dry Gas 🕅	P.O. Box 1320, Hobbs, I	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 28 205 34E		De ember 22, 1980
If this production is commingled w	ith that from any other lease or pool,		
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty,
Designate Type of Completing Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casin; Shoe
Perforations	· · · · · · · · · · · · · · · · · · ·	·	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allou-
OIL WELL Dute First New Oil Run To Tonks	Date of Test	Producing Mothod (Flow, pump, gas 1	ift, etc.)
	Tubing Pressure	Casing Pressure	Choxe Size
Length of Test	I doing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas+MCF
L		I	
GAS WELL		Bbls. Condenacte/AUACF	Gravity of Condensate
Actual Frod. 7+41+MCF/D	Longth of Test	bbit. Condenadie/ Minor	
Teeting Method (pitor, back pr.)	Tubing Presews (Shut-in)	Coming Pressure (Shut-in)	Chare Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation i)vision have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED NOV - 11334	
		BY ORIGINAL SIGNED OF STORY SENTON	
		TITLE	compliance with AULE 1104.
Co Co Colução E. Tate		This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despended	
(Signalwe) Division Operations Superintendent		well, this form must be accompanied by a tabulation of the deviation to the deviation to the well in accordance with FULK 111.	
(7 iile)		All sections of this form must be filled out completely for allow- able on new and recompleted walls.	
October 29, 1984		Fill out only Sections I. II. 111, and VI for changes of owner, well name or number, or transportence other such thange of condition.	
(1).		Comparise Forma C-104 tout completed wells.	at he filed for each peal in multiply