1011 1010 1010 1010 1010 1010 1010 101	·]	L CORD RYATION COMMUNION 5T FOR ALLOWABLE AND	13 m C-164 Supervides Old C-104 and C Effective 1-1-65
U.S.G.S, LAND OFFICE THANSPORTER OIL GAS	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	IL GAS
OPERATOR PROBATION OFFICE Operator			
The Superior Oil Compa			
P. O. Box 4500 The W	loodlands, Texas 77380	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Cosinghead Gas Cone	Gas X ionsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	DI.EASE Test Lync Leone No. Well No. Pool N	· h- marrow Haw R	-6576 Kind of Leane
West Lynch Deep Unit	· -	ildcat	State, Federal or FeoFederal
Location	310' Feel From The East L	ine and 660' Feet 71	om The South
20	ownship 20S Range	34E , NMPM,	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS Address (Cive address to which op	proved copy of this form is to be sent)
-No-Contract-as-ye	etBig Heart Pipeline	l .	a. 74101 proved copy of this form is to be sent)
No Contract as ye	et. Llano, Inc.	Box 1320 Hobbs, New	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	ls gas actually connected?	When
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	•
Designate Type of Complete	· · · · · · · · · · · · · · · · · · ·	New Woll Workover Deepen	
Date Spudded 6/14/80	Date Compl. Ready to Prod. 9/12/80	Total Derth 13,875.1	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 13.,725	Tubing Depth 13,335
KDB: 3752'; GL 3728'	Morrow	15,725	Depth Casing Shoe
13,724 - 13,		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	1622'	1900
17.5"	13-3/8"	3400'	2200 1480
12.5"	9-5/8" 5-1/2"	5300' 13,875'	2050
6.5" TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	oll and must be equal to or exceed top allow
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	
Longth of Test	Tubing Pressure	Cosing Pressure	Chole Size
Actual Prod. During Tool	Oil-Bbla,	Water - Bbl•.	Gan-MCF
CAR WELL		•	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 55.2
2753 Teating Method (pitot, back pr.)	Zhr Tubing Prossure	90 Cosing Pressure	Choke Size
Back pr.	1271 psig	0	24/64
CERTIFICATE OF COMPLIAN		JAN 19	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		TITLE SUPERVISOR DISTRICT !	
0000 4	2	This form is to be filed in	n compilance with RULE 1104.
W. P. Palement Gon L. H. Bohot		If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	ng Supervisor	All acctions of this form t	must be filled out completely for allow-
10/6/80		able on new and recompleted wells. Fill out only Sections I. 11, 111, and MI for changes of owner.	