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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I.

Operator The Superior Oil Company	
Address P. O. Box 4500, The Woodlands, TX 77380	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	500 bbl. Condensate Testing - allowable
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Lynch Deep Unit 1	Well No. 11822	Pool Name, including Formation Morrow	Kind of Lease State, Federal or Fee	Lease No. 039256
Location				
Unit Letter 0	2310	Feet From The East	Line and 660	Feet From The South
Line of Section 28	Township 20S	Range 34E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Big Heart Pipe Line	F.B. 376 Tulsa, Oklahoma 74101					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Llano Inc.	Box 1320 Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 28	Twp. 20S	Ege. 34E	Is gas actually connected? Yes	When Dec. 22, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-14-80	Date Compl. Ready to Prod. 9-12-80	Total Depth 13875	P.B.T.D. 12771					
Elevations (DF, RKB, RT, GR, etc.) 3728 RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 13724	Tubing Depth 13135					
Perforations			Depth Casing Shoe 13875					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	1622'	1900
17-1/2"	13-3/8"	3400'	2200
12-1/2"	9-5/8"	5300'	1480
6-1/2"	5-1/2"	13875'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2487 MCF	Length of Test 24 hrs.	Bbls. Condensate/MMCF 159	Gravity of Condensate 55.0
Testing Method (pilot, back pr.) Meter	Tubing Pressure (shut-in) 2000	Casing Pressure (shut-in) 0	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. V. LeBlanc  
(Signature)  
Regulatory Engineering Specialist  
(Title)

12-24-80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE Supervisor

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or location, or transporter or other change of conditions.

Approved Form C-104 must be filed for each pool or well.