

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SECRET IN TRIPL
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>The Superior Oil Co.</i> Union Oil Company of California		8. FARM OR LEASE NAME West Lynch Deep Unit	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South Line and 2310' from East Line		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-20-S, R-34-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3725.5' GR.		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7- 9-80 - W.O.C. 34 hours. Installed casinghead and 5000 psi B.O.P., tested to 5000 psi and Hydril to 3500 psi, held OK. Tested 9-5/8" OD Casing to 1500 psi, held OK. Ran 8-1/2" bit, drilled from 5,300' to 13,875', total depth. Reached T.D. at 1:45 A.M. 8-18-80.
- 8-18-80 - Schlumberger ran electrical logs.
- 8-13-80 - D.S.T. No. 1 - 13,277' to 13,525', Middle Morrow, opened tool for 15 minute initial pre-flow, weak blow increasing to strong blow. Closed tool for 1 hour ISIP. Re-opened tool for 1 hour flow period with strong blow, flowed gas at rate of 30 MCFG/D, increased to 145 MCFG/D. Pulled tool, reversed out 3,415' of gas and water cut condensate and 3,031' of water blanket. Sample chamber contained 1.3 cu. ft. of gas and 200 cc condensate. 30 minute IPF 1717#, 1 hour ISIP 6809#, 1 hour FFP 1774# to 1945#, 4 hour FSIP 6809#. FHP 7093#, bottom hole temperature 190 deg.
- 8-22-80 - Union Oil Company of California decided not to attempt a completion in this well. The Superior Oil Company, which owns the remaining working interest (32.81250%), elected to assume operations at 10:00 A.M. this date. Superior Oil will run 5-1/2" OD casing and begin the attempted completion in the next day or two.

18. I hereby certify that the foregoing is true and correct

SIGNED *J.R. Hughes* J.R. Hughes

TITLE District Drilling Supt.

DATE August 22, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

TITLE

SEP 5 1980

*See instructions on Reverse Side
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
AUG 27 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

SEP 16 1980