

COPY TO O. G. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER 2. NAME OF OPERATOR <u>The Superior Oil Co.</u> <u>Union Oil Company of California</u> 3. ADDRESS OF OPERATOR <u>P. O. Box 671 - Midland, Texas 79702</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>660' from South Line and 2310' from East Line</u> 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3725.5' GR.</u>	5. LEASE DESIGNATION AND SERIAL NO. NM-039256 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>West Lynch Deep Unit</u> 9. WELL NO. <u>1</u> 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> 11. SEC., T., R., M., CR BLK. AND SURVEY OR AREA <u>Sec. 28, T-20-S, R-34-E</u> 12. COUNTY OR PARISH <u>Lea</u> 13. STATE <u>New Mexico</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>Set intermediate casing</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7- 3-80 - W.O.C. 24 hours. Ran temperature survey, top of cement 400' from surface. Installed casinghead and 3000 psi B.O.P., tested 13-3/8" OD Casing and B.O.P. to 1500#, held 30 min. OK. Ran 12-1/4" bit, drilled from 3,400' to 5,300' at 4:00 A.M. 7-7-80.
- 7- 7-80 - Ran 120 jts. and 1 piece (5,276') of 9-5/8" OD 36# 8RT ST&C NS casing set at 5,300', Lynes inflatable packer at 3,337', and DV Tool at 3,288'. First stage cemented with 600 sx HOWCO Lite Water cement and 200 sx Class "C" neat cement. Inflated packer and opened DV Tool, second stage cemented with 680 sx HOWCO Lite Water cement and 100 sx Class "C" neat cement, cement circulated to surface. Job completed at 6:00 A.M. 7-8-80. W.O.C.

RECEIVED
AUG 27 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE August 21, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

SEP 5 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

circulated to surface. Top completed at 0:00 A.M. 7-8-80.
with 200' of 10-20 mesh wire screen and 100' of 20 mesh
mesh screen. Installed packer and opened DV Tool, second sta
stage screen which 200' x 10-20 mesh wire screen and 200' x
at 2:00 P.M. 7-8-80. 10-20 mesh wire screen and 200' x
and 100' of 20 mesh wire screen (2,376') of 2-2-80. 10-20
at 4:00 A.M. 7-8-80.
to 1500'. 10-20 mesh wire screen and 100' of 20 mesh
Installed casing head and 100' of 20 mesh wire screen from 2,4
Installation completed and 100' of 20 mesh wire screen and 100'
4:00 P.M. 7-8-80. Top of casing 400'.

1
4550
GPO 680-379

SEP 16 1980

500' from south corner and 2310' from east line

P. O. Box 571 - Midland, Texas 79702

United Oil Company of California